## *Forecast Additions to Net Plant*

| | Non-Incentive | | Incentive | | Total Non-Incentive and Incentive | |
|---|---|---|---|---|---|---|
| Forecast Period Mon-Yr | Gross Additions | CWIP | Gross Additions | CWIP | Gross Additions | CWIP |
| Jan-26 | 18,291,164 | 2,402,038 | 166,554 | - | 18,457,719 | 2,402,038 |
| Feb-26 | 19,294,327 | 3,605,200 | 115,312 | - | 19,409,639 | 3,605,200 |
| Mar-26 | 25,251,819 | 7,686,736 | 148,000 | - | 25,399,819 | 7,686,736 |
| Apr-26 | 16,929,760 | 1,070,926 | 4,843,000 | - | 21,772,760 | 1,070,926 |
| May-26 | 15,926,011 | 146,261 | 148,000 | - | 16,074,011 | 146,261 |
| Jun-26 | 32,770,085 | 10,903,593 | 44,893,006 | 32,817,828 | 77,663,091 | 43,721,421 |
| Jul-26 | 15,366,947 | (365,507) | 299,000 | - | 15,665,947 | (365,507) |
| Aug-26 | 33,289,190 | 13,196,650 | 297,000 | - | 33,586,190 | 13,196,650 |
| Sep-26 | 17,965,206 | 2,181,603 | 298,000 | - | 18,263,206 | 2,181,603 |
| Oct-26 | 19,006,614 | 600,477 | 307,000 | - | 19,313,614 | 600,477 |
| Nov-26 | 59,224,250 | 3,014,573 | 390,000 | - | 59,614,250 | 3,014,573 |
| Dec-26 | 67,068,106 | 30,118,717 | 2,972,278 | - | 70,040,384 | 30,118,717 |
| Jan-27 | 62,809,968 | 1,035,424 | 10,000 | - | 62,819,968 | 1,035,424 |
| Feb-27 | 29,132,817 | 631,568 | 10,000 | - | 29,142,817 | 631,568 |
| Mar-27 | 38,705,918 | 7,434,468 | 2,955,429 | 2,395,429 | 41,661,346 | 9,829,897 |
| Apr-27 | 33,747,327 | 4,589,409 | 12,743,332 | 1,381,332 | 46,490,659 | 5,970,740 |
| May-27 | 23,649,043 | 275,449 | 562,000 | - | 24,211,043 | 275,449 |
| Jun-27 | 30,683,750 | 3,919,990 | 567,000 | - | 31,250,750 | 3,919,990 |
| Jul-27 | 37,631,845 | 8,093,877 | 556,000 | - | 38,187,845 | 8,093,877 |
| Aug-27 | 31,637,142 | 59,816 | 1,591,000 | - | 33,228,142 | 59,816 |
| Sep-27 | 21,012,534 | 108,283 | 4,340,000 | - | 25,352,534 | 108,283 |
| Oct-27 | 29,862,503 | 7,771,912 | 6,790,947 | 10,947 | 36,653,449 | 7,782,859 |
| Nov-27 | 26,945,901 | 1,718,531 | 2,619,000 | - | 29,564,901 | 1,718,531 |
| Dec-27 | 24,914,739 | 354,583 | 40,317,043 | 997,043 | 65,231,781 | 1,351,626 |

## *Non-Incentive Plant Additions Forecast*

*(Nominal $000)*

**First Forecast Month** **1/1/2026**

**Blanket Forecast**

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less COR/Collectible | 2027 ISO Expenditures Less COR/Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 | Mar-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-OT-OT-ME-313800 | Sylmar Convertor Station: Misc Cap | 3138 | High | Blankets | TR-SUB | 0.00% | 100.0% | | 4,837.0 | 4,339.0 | | 4,837.0 | 4,339.0 | 403.1 | 403.1 | 403.1 | 403.1 | 403.1 | 403.1 | 403.1 | 403.1 | 403.1 | 403.1 | 403.1 | 403.1 | 361.6 | 361.6 | 361.6 |
| CET-OT-OT-ME-465100 | Palo Verde Switchrack: Misc Cap | 4651 | High | Blankets | TR-SUB | 0.00% | 100.0% | | 6,056.5 | 328.7 | | 6,056.5 | 328.7 | 504.7 | 504.7 | 504.7 | 504.7 | 504.7 | 504.7 | 504.7 | 504.7 | 504.7 | 504.7 | 504.7 | 504.7 | 27.4 | 27.4 | 27.4 |
| CET-ET-IR-CB-421100 | Replace Bulk Power Circuit Breakers (220kV and Above) | 4211 | High | Blankets | TR-SUB | 0.00% | 100.0% | | 555.2 | 932.0 | | 555.2 | 932.0 | 46.3 | 46.3 | 46.3 | 46.3 | 46.3 | 46.3 | 46.3 | 46.3 | 46.3 | 46.3 | 46.3 | 46.3 | 77.7 | 77.7 | 77.7 |
| CET-ET-IR-ME-475600 | Substation Miscellaneous Equipment Additions & Betterment | 4756 | High | Blankets | TR-SUB | 0.00% | 100.0% | | 2,429.7 | 9,122.6 | | 2,429.7 | 9,122.6 | 202.5 | 202.5 | 202.5 | 202.5 | 202.5 | 202.5 | 202.5 | 202.5 | 202.5 | 202.5 | 202.5 | 202.5 | 760.2 | 760.2 | 760.2 |
| CET-ET-IR-RP-483701 | Replace SAS Infrastructure (FERC) | 4837 | High | Blankets | TR-SUB | 0.00% | 100.0% | | 2,576.1 | 3,433.7 | | 2,576.1 | 3,433.7 | 214.7 | 214.7 | 214.7 | 214.7 | 214.7 | 214.7 | 214.7 | 214.7 | 214.7 | 214.7 | 214.7 | 214.7 | 286.1 | 286.1 | 286.1 |
| CET-ET-IR-RP-508900 | Bulk Power 500kV & 220kV Line Relay Replacement | 5089 | High | Blankets | TR-SUB | 0.00% | 100.0% | | 1,252.1 | 1,323.7 | | 1,252.1 | 1,323.7 | 104.3 | 104.3 | 104.3 | 104.3 | 104.3 | 104.3 | 104.3 | 104.3 | 104.3 | 104.3 | 104.3 | 104.3 | 110.3 | 110.3 | 110.3 |
| CET-ET-IR-TB-521001 | Substation Transformer Bank Replacement Program (AA-Bank & A-Bank) | 5210 | High | Blankets | TR-SUB | 0.00% | 100.0% | | 987.3 | 4,097.8 | | 987.3 | 4,097.8 | 82.3 | 82.3 | 82.3 | 82.3 | 82.3 | 82.3 | 82.3 | 82.3 | 82.3 | 82.3 | 82.3 | 82.3 | 341.5 | 341.5 | 341.5 |
| CET-ET-IR-RB-771301 | Substation Switchrack Rebuilds (FERC) | 7713 | High | Blankets | TR-SUB | 0.00% | 100.0% | | 4,998.3 | 4,693.5 | | 4,998.3 | 4,693.5 | 416.5 | 416.5 | 416.5 | 416.5 | 416.5 | 416.5 | 416.5 | 416.5 | 416.5 | 416.5 | 416.5 | 416.5 | 391.1 | 391.1 | 391.1 |
| CET-ET-IR-ME-771601 | Substation Batteries & Chargers (FERC) | 7716 | High | Blankets | TR-SUB | 0.00% | 100.0% | | 3,199.7 | 2,030.6 | | 3,199.7 | 2,030.6 | 266.6 | 266.6 | 266.6 | 266.6 | 266.6 | 266.6 | 266.6 | 266.6 | 266.6 | 266.6 | 266.6 | 266.6 | 169.2 | 169.2 | 169.2 |
| COS-00-RE-MA-NE7637 | Substation Facility Capital Maintenance | 7637 | High | Blankets | TR-SUB | 0.00% | 35.0% | | 12,766.7 | 13,086.2 | | 4,468.4 | 4,580.2 | 372.4 | 372.4 | 372.4 | 372.4 | 372.4 | 372.4 | 372.4 | 372.4 | 372.4 | 372.4 | 372.4 | 372.4 | 381.7 | 381.7 | 381.7 |
| COS-00-RE-MA-SBHVAC | Substation HVAC Redundancy Program | 6987 | High | Blankets | TR-SUB | 0.00% | 35.0% | | 3,734.0 | 3,821.8 | | 1,306.9 | 1,337.6 | 108.9 | 108.9 | 108.9 | 108.9 | 108.9 | 108.9 | 108.9 | 108.9 | 108.9 | 108.9 | 108.9 | 108.9 | 111.5 | 111.5 | 111.5 |
| COS-00-SP-BR-000000 | Seismic Program - Bus Rel (FERC) | 7392 | High | Blankets | TR-SUB | 0.00% | 81.1% | | 837.0 | 838.1 | | 678.8 | 679.7 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 |
| COS-00-SP-TD-000000 | Seismic Program - Trans Subs (FERC) | 7392 | High | Blankets | TR-SUB | 0.00% | 65.1% | | 11,087.0 | 4,693.1 | | 7,212.1 | 3,052.9 | 601.0 | 601.0 | 601.0 | 601.0 | 601.0 | 601.0 | 601.0 | 601.0 | 601.0 | 601.0 | 601.0 | 601.0 | 254.4 | 254.4 | 254.4 |
| COS-00-SP-TD-000002 | Seismic Program - Trans Lines | 7392 | High | Blankets | TR-LINE | 0.00% | 99.2% | | 3,337.0 | 3,338.1 | | 3,308.6 | 3,309.7 | 275.7 | 275.7 | 275.7 | 275.7 | 275.7 | 275.7 | 275.7 | 275.7 | 275.7 | 275.7 | 275.7 | 275.7 | 275.8 | 275.8 | 275.8 |
| COS-00-CS-CS-745400 | Protection of Grid Infrastructure Assets (formerly, Physical Security Syste | 7949 | High | Blankets | TR-SUB | 0.00% | 61.8% | | 13,103.5 | 14,338.7 | | 8,101.9 | 8,865.6 | 675.2 | 675.2 | 675.2 | 675.2 | 675.2 | 675.2 | 675.2 | 675.2 | 675.2 | 675.2 | 675.2 | 675.2 | 738.8 | 738.8 | 738.8 |
| COS-00-CS-CS-745401 | Protection of Grid Infrastructure Assets (formerly, Physical Security Syste | 7949 | High | Blankets | TR-SUB | 0.00% | 59.8% | | 10,491.8 | 14,681.1 | | 6,278.3 | 8,785.1 | 523.2 | 523.2 | 523.2 | 523.2 | 523.2 | 523.2 | 523.2 | 523.2 | 523.2 | 523.2 | 523.2 | 523.2 | 732.1 | 732.1 | 732.1 |
| CET-ET-IR-ME-757301 | Substation Fence/Gate (Cu Theft) (aka, Security Fence and Lights Upgrad | 7573 | High | Blankets | TR-SUB | 0.00% | 100.0% | | 1,148.8 | 954.5 | | 1,148.8 | 954.5 | 95.7 | 95.7 | 95.7 | 95.7 | 95.7 | 95.7 | 95.7 | 95.7 | 95.7 | 95.7 | 95.7 | 95.7 | 79.5 | 79.5 | 79.5 |
| CET-ET-GA-EM-644606 | VARIOUS : INSTALL PHASOR MEASUREMENT SYSTEM | 6446 | High | Blankets | TR-SUB | 0.00% | 100.0% | | 87.1 | 355.2 | | 87.1 | 355.2 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 29.6 | 29.6 | 29.6 |
| CET-PD-IR-SP-SUBSNW | Substation Planned Maintenance Replacements | 3363 | High | Blankets | TR-SUB | 0.00% | 34.3% | | 16,537.3 | 18,226.3 | | 5,673.0 | 6,252.4 | 472.8 | 472.8 | 472.8 | 472.8 | 472.8 | 472.8 | 472.8 | 472.8 | 472.8 | 472.8 | 472.8 | 472.8 | 521.0 | 521.0 | 521.0 |
| CET-PD-BM-SU-SUBSNW | Substation Unplanned Maintenance Replacements | 3363 | High | Blankets | TR-SUB | 0.00% | 20.4% | | 37,142.7 | 36,316.0 | | 7,571.2 | 7,402.7 | 630.9 | 630.9 | 630.9 | 630.9 | 630.9 | 630.9 | 630.9 | 630.9 | 630.9 | 630.9 | 630.9 | 630.9 | 616.9 | 616.9 | 616.9 |
| CET-PD-ST-SS-SUBSNW | Substation - Storm | 3363 | High | Blankets | TR-SUB | 0.00% | 0.1% | | 1,071.3 | 1,044.0 | | 0.9 | 0.9 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 |
| CET-PD-BM-TU-TRSJAC | Transmission Breakdown Maintenance Unplanned | 3364 | High | Blankets | TR-LINE | 0.00% | 12.6% | | 3,351.5 | 3,351.4 | | 421.5 | 421.5 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 |
| CET-PD-IR-TR-TRSJAC | Transmission Deteriorated Pole Program | 3364 | High | Blankets | TR-LINE | 0.00% | 7.2% | | 97,936.0 | 81,325.0 | | 7,036.6 | 5,843.1 | 586.4 | 586.4 | 586.4 | 586.4 | 586.4 | 586.4 | 586.4 | 586.4 | 586.4 | 586.4 | 586.4 | 586.4 | 486.9 | 486.9 | 486.9 |
| CET-PD-IR-TS-TRSJAC | Transmission Power Corrosion Program | 3364 | High | Blankets | TR-LINE | 0.00% | 97.5% | | 21,778.6 | 18,086.5 | | 21,227.6 | 17,628.9 | 1,769.0 | 1,769.0 | 1,769.0 | 1,769.0 | 1,769.0 | 1,769.0 | 1,769.0 | 1,769.0 | 1,769.0 | 1,769.0 | 1,769.0 | 1,769.0 | 1,469.1 | 1,469.1 | 1,469.1 |
| CET-PD-IR-TC-TRSJAC | Transmission Small Civil | 3364 | High | Blankets | TR-LINE | 0.00% | 53.8% | | 18,291.0 | 7,122.7 | | 9,842.9 | 3,832.9 | 820.2 | 820.2 | 820.2 | 820.2 | 820.2 | 820.2 | 820.2 | 820.2 | 820.2 | 820.2 | 820.2 | 820.2 | 319.4 | 319.4 | 319.4 |
| CET-PD-IR-TG-TRSJAC | Transmission Grid-Based Maintenance | 3364 | High | Blankets | TR-LINE | 0.00% | 21.2% | | 25,754.2 | 12,943.2 | | 5,457.4 | 2,742.7 | 454.8 | 454.8 | 454.8 | 454.8 | 454.8 | 454.8 | 454.8 | 454.8 | 454.8 | 454.8 | 454.8 | 454.8 | 228.6 | 228.6 | 228.6 |
| CET-PD-OT-SF-TRORAN | Steel Stub Pole Remediation (Trans) | 4056 | High | Blankets | TR-LINE | 0.00% | 2.8% | | - | - | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-PD-OT-PJ-729801 | Transmission Line Rating Remediation (Exempt from Licensing) | 7298 | High | Blankets | TR-LINE | 0.00% | 100.0% | | 52,330.2 | 60,000.0 | | 52,330.2 | 60,000.0 | 4,360.9 | 4,360.9 | 4,360.9 | 4,360.9 | 4,360.9 | 4,360.9 | 4,360.9 | 4,360.9 | 4,360.9 | 4,360.9 | 4,360.9 | 4,360.9 | 5,000.0 | 5,000.0 | 5,000.0 |
| CET-PD-CI-CI-CRINSP | Critical Infrastructure Spares - FERC Spare Transformer Equipment Progr | 3362 | High | Blankets | TR-SUB | 0.00% | 100.0% | | 3,034.3 | 1,667.3 | | 3,034.3 | 1,667.3 | 252.9 | 252.9 | 252.9 | 252.9 | 252.9 | 252.9 | 252.9 | 252.9 | 252.9 | 252.9 | 252.9 | 252.9 | 138.9 | 138.9 | 138.9 |
| CET-PD-CL-SC-SUBSNW | Substation - Claim | 3367 | High | Blankets | TR-SUB | 0.00% | 2.5% | | 423.5 | 411.5 | | 10.7 | 10.4 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 |
| CET-PD-CL-TC-TRSJAC | Transmission - Claim | 3367 | Low | Blankets | TR-LINE | 0.00% | 14.4% | | 5,037.0 | 5,036.9 | | 727.1 | 727.1 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 |
| CET-PD-ST-TS-TRSJAC | Transmission - Storm | 3367 | High | Blankets | TR-LINE | 0.00% | 54.7% | | 7,353.1 | 7,082.4 | | 4,024.4 | 3,876.2 | 335.4 | 335.4 | 335.4 | 335.4 | 335.4 | 335.4 | 335.4 | 335.4 | 335.4 | 335.4 | 335.4 | 335.4 | 323.0 | 323.0 | 323.0 |
| CET-PD-FR-TF-822601 | Trans Emerg Dry Fuels Remediation FERC | 8224 | High | Blankets | TR-Line | 0.00% | 100.0% | | - | - | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-PD-WM-TP-822401 | EOI Replacements - T (FERC) | 8224 | Low | Blankets | TR-LINE | 0.00% | 100.0% | | 1,035.8 | 1,035.3 | | 1,035.8 | 1,035.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 |
| CET-PD-WM-TS-822401 | Transmission Splice FERC | 8224 | High | Blankets | TR-LINE | 0.00% | 100.0% | | - | - | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| **Total Blankets** | | | | | | | | **-** | **374,561.5** | **340,057.1** | **-** | **177,876.3** | **173,663.6** | **14,823.0** | **14,823.0** | **14,823.0** | **14,823.0** | **14,823.0** | **14,823.0** | **14,823.0** | **14,823.0** | **14,823.0** | **14,823.0** | **14,823.0** | **14,823.0** | **14,472.0** | **14,472.0** | **14,472.0** |
| **Total Incremental Blankets Plant Balance** | | | | | | | | | | | | | | **14,823.0** | **29,646.1** | **44,469.1** | **59,292.1** | **74,115.1** | **88,938.2** | **103,761.2** | **118,584.2** | **133,407.3** | **148,230.3** | **163,053.3** | **177,876.3** | **192,348.3** | **206,820.3** | **221,292.2** |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

**Non-Incentive Specifics Forecast**

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less COR/Collectible | 2027 ISO Expenditures Less COR/Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 | Mar-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-CR-WC-838906 | Hinson Sub (RNU) Install one (1) 220 kV line position | 8389 | High | 4/1/2027 | TR-SUB | 0.00% | 100.0% | 3,701 | 200.0 | - | 3,701.2 | 200.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-AF-SF-889600 | ELDORADO SUB (AF) SC | 8896 | High | 6/1/2027 | TR-SUB | 0.00% | 100.0% | 98 | 200.0 | 378.0 | 97.5 | 200.0 | 378.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WS-863300 | Tehachapi, Windhub, and New South of Vincent CRAS - tripping infrastru | 8633 | High | 2/1/2027 | TR-SUB | 0.00% | 89.1% | 10 | 404.2 | 175.0 | 8.6 | 360.0 | 155.9 | - | - | - | - | - | - | - | - | - | - | - | - | - | 524.5 | - |
| CET-ET-CR-WC-839301 | Walnut Substation Interconnection (RNU): 1. Generation Tie-Line to Exist | 8393 | High | 10/1/2027 | TR-SUB | 0.00% | 100.0% | 2,715 | 940.6 | - | 2,715.2 | 940.6 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-839307 | Transmission: Interconnection (RNU) 1. Install an appropriate number of | 8393 | High | 12/31/2025 | TR-LINE | 0.00% | 100.0% | - | 1,086.0 | 200.0 | - | 1,086.0 | 200.0 | 90.5 | 90.5 | 90.5 | 90.5 | 90.5 | 90.5 | 90.5 | 90.5 | 90.5 | 90.5 | 90.5 | 90.5 | 16.7 | 16.7 | 16.7 |
| CET-ET-CR-WC-839306 | Transmission: Interconnection (RNU) Relocate existing 220 kV Mesa-Wali | 8393 | High | 7/1/2027 | TR-LINE | 0.00% | 100.0% | 450 | 1,235.0 | 300.0 | 449.9 | 1,235.0 | 300.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-AF-CF-830100 | Ivanpah Sub-115 kV Switchrack:Install two (2) new 115 kV line positions ( | 8301 | Low | 12/1/2027 | TR-SUB | 38.00% | 100.0% | 387 | 663.6 | 1,099.6 | 239.6 | 411.4 | 681.8 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-LG-TS-856801 | Valley EFG 500/115- Procure, Install and Program GE F35(1) and SEL-244 | 8568 | High | 11/21/2025 | TR-SUB | 0.00% | 7.1% | - | 531.6 | - | - | 37.7 | - | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | - | - | - |
| CET-ET-LG-TS-883500 | Install 1-28.8 MVAR capacitor on position 6 on the West bus and design | 8835 | Low | 6/1/2027 | TR-SUB | 0.00% | 100.0% | 71 | 275.4 | 93.0 | 71.2 | 275.4 | 93.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-776304 | Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OPGW betwe | 7763 | High | 6/30/2025 | TR-LINE | 0.00% | 100.0% | - | 1,000.0 | 233.0 | - | 1,000.0 | 233.0 | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 | 19.4 | 19.4 | 19.4 |
| CET-ET-TP-RN-776305 | Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OPGW betwee | 7763 | High | 1/1/2026 | TR-LINE | 0.00% | 100.0% | 2,281 | 100.0 | 20.0 | 2,281.2 | 100.0 | 20.0 | 2,381.2 | - | - | - | - | - | - | - | - | - | - | - | 1.7 | 1.7 | 1.7 |
| CET-ET-TP-RN-776302 | Mohave 500 kV: Install two (2) N60 relays Install one (1) ethernet switch | 7763 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | 613 | 54.0 | - | 613.4 | 54.0 | - | - | - | - | - | - | 667.4 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-776307 | Lugo Sub: Install new control cables, update station drawings, and modif | 7763 | High | 8/1/2026 | TR-SUB | 0.00% | 100.0% | 204 | 53.0 | - | 203.7 | 53.0 | - | - | - | - | - | - | - | - | 256.7 | - | - | - | - | - | - | - |
| CET-ET-TP-RN-776308 | Eldorado: Install equipment to support N-2 monitoring of Eldorado-Lugo | 7763 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | 153 | 83.0 | - | 152.7 | 83.0 | - | - | - | - | - | - | 235.7 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-776399 | Lugo-Victorville 500 kV T/L SPS: Contingency and Known Risk for RAS | 7763 | High | 8/1/2026 | TR-SUB | 0.00% | 88.0% | - | - | 1,000.0 | - | - | 880.0 | - | - | - | - | - | - | - | - | - | - | - | - | 73.3 | 73.3 | 73.3 |
| CET-ET-TP-RL-754699 | Eldorado-Lugo-Mohave Upgrade Known Risk | 7546 | High | 6/1/2026 | TR-SUB | 0.00% | 93.0% | - | 324.0 | - | - | 301.3 | - | - | - | - | - | - | 301.3 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-754699 | Eldorado-Lugo-Mohave Upgrade Contingency | 7546 | High | 6/1/2026 | TR-SUB | 0.00% | 93.0% | - | - | 2,799.0 | - | - | 2,603.1 | - | - | - | - | - | - | - | - | - | - | - | - | 216.9 | 216.9 | 216.9 |
| CET-ET-TP-RL-754601 | (Removal/Expense) Lugo Sub: Upgrade Terminal Equipment and Series Ca | 7546 | High | 11/5/2024 | TR-SUB | 0.00% | 100.0% | - | 30.0 | - | - | 30.0 | - | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | - | - | - |
| CET-ET-TP-RL-755800 | Magunden-Springville 230 kV No.1: Remove 14 existing 220kV lattice stru | 7558 | High | 2/25/2022 | TR-LINE | 0.00% | 100.0% | - | 25.0 | - | - | 25.0 | - | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | - | - | - |
| CET-ET-TP-RL-755801 | Magunden-Springville 230 kV No.2: Remove 14 existing 220kV lattice stru | 7558 | High | 12/27/2021 | TR-LINE | 0.00% | 100.0% | - | 25.0 | - | - | 25.0 | - | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | - | - | - |
| CET-ET-TP-RL-807703 | Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) and Cima-Pis | 8077 | High | 12/22/2025 | TR-SUB | 0.00% | 100.0% | - | 314.4 | - | - | 314.4 | - | 26.2 | 26.2 | 26.2 | 26.2 | 26.2 | 26.2 | 26.2 | 26.2 | 26.2 | 26.2 | 26.2 | 26.2 | - | - | - |
| CET-ET-TP-RL-807711 | Pisgah 220 kV (Option 2): A. 220 kV Switchrack -8 BCT Upgrades B. Relay | 8077 | High | 12/22/2025 | TR-SUB | 0.00% | 100.0% | - | 294.1 | - | - | 294.1 | - | 24.5 | 24.5 | 24.5 | 24.5 | 24.5 | 24.5 | 24.5 | 24.5 | 24.5 | 24.5 | 24.5 | 24.5 | - | - | - |
| CET-ET-TP-RL-807707 | Coolwater-Tortilla (Position 6): Relays L90 & 411L | 8077 | Low | 9/1/2027 | TR-SUB | 0.00% | 100.0% | 1 | 131.0 | 123.0 | 0.9 | 131.0 | 123.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-807707 | Coolwater-Kramer: 115kV (Position 25) Relays 411L & (1) rack with 220kV | 8077 | High | 12/1/2027 | TR-SUB | 0.00% | 100.0% | 14 | 150.0 | 172.9 | 14.1 | 150.0 | 172.9 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-807707 | Coolwater-Ivanpah-Baker-Dunn Siding-Mt Pass (Y21): Only perform coor | 8077 | Low | 6/1/2026 | TR-SUB | 0.00% | 100.0% | - | 26.6 | - | - | 26.6 | - | - | - | - | - | - | 26.6 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-829800 | Vincent Substation (RNU).1. Remove and salvage Green panels 3R thru 8I | 8298 | High | 11/1/2026 | TR-SUB | 0.00% | 100.0% | 2,388 | 520.6 | - | 2,387.6 | 520.6 | - | - | - | - | - | - | - | - | - | - | - | 2,908.2 | - | - | - | - |
| CET-ET-TP-RN-835500 | Tehachapi CRAS – Monitoring infrastructure Whirlwind Substation.1. Inst | 8355 | High | 8/1/2026 | TR-SUB | 0.00% | 100.0% | 1,109 | 94.9 | 50.0 | 1,108.8 | 94.9 | 50.0 | - | - | - | - | - | - | - | 1,203.7 | - | - | - | - | 4.2 | 4.2 | 4.2 |
| CET-ET-TP-RN-835502 | Tehachapi CRAS – Monitoring infrastructure Vincent Substation.1. Install | 8355 | High | 8/1/2026 | TR-SUB | 0.00% | 100.0% | 132 | 30.0 | 80.0 | 132.4 | 30.0 | 80.0 | - | - | - | - | - | - | - | 162.4 | - | - | - | - | 6.7 | 6.7 | 6.7 |
| CET-ET-TP-RN-835503 | Tehachapi CRAS – Monitoring infrastructure Midway SubstationInstall for | 8355 | High | 4/1/2026 | TR-SUB | 0.00% | 100.0% | 5 | - | - | 4.9 | - | - | - | - | - | 4.9 | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-835504 | Tehachapi CRAS – Monitoring infrastructure Windhub Substation1. Instal | 8355 | High | 4/1/2026 | TR-SUB | 0.00% | 100.0% | 823 | 169.7 | 50.0 | 822.7 | 169.7 | 50.0 | - | - | - | 992.4 | - | - | - | - | - | - | - | - | 4.2 | 4.2 | 4.2 |
| CET-ET-TP-RN-835500 | Whirlwind Substation Tehachapi CRAS – Tripping infrastructure i. Whirlwi | 8355 | High | 4/1/2026 | TR-SUB | 0.00% | 100.0% | 287 | - | - | 287.2 | - | - | - | - | - | 287.2 | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-810701 | Kramer Substation (RNU): a. Engineer and construct one 220 kV line posi | 8107 | High | 10/30/2025 | TR-SUB | 0.00% | 100.0% | - | 400.9 | - | - | 400.9 | - | 33.4 | 33.4 | 33.4 | 33.4 | 33.4 | 33.4 | 33.4 | 33.4 | 33.4 | 33.4 | 33.4 | 33.4 | - | - | - |
| CET-ET-TP-RN-810702 | VICTOR SUB EXPAND HD | 8107 | High | 1/1/2026 | TR-SUB | 0.00% | 100.0% | - | 100.0 | - | - | 100.0 | - | 100.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-827000 | WHIRLWIND SUBSTATION | 8270 | High | 5/30/2025 | TR-SUB | 0.00% | 100.0% | 2 | 1.0 | - | 1.9 | 1.0 | - | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | - | - | - |
| CET-ET-TP-RN-828500 | Whirlwind Substation: a. Install one (1) 230 kV line position which include | 8285 | High | 10/1/2026 | TR-SUB | 0.00% | 100.0% | 203 | 2,540.0 | 898.0 | 203.2 | 2,540.0 | 898.0 | - | - | - | - | - | - | - | - | - | - | 2,743.2 | - | 74.8 | 74.8 | 74.8 |
| CET-ET-RL-844800 | Laguna Bell Sub1.Replace existing 220kV CB 21 with new 220kV CB, 4000 | 8448 | High | 1/17/2025 | TR-SUB | 0.00% | 100.0% | - | 38.1 | - | - | 38.1 | - | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | - | - | - |
| CET-ET-TP-RL-844801 | Reconductor approximately 5 miles of existing Laguna Bell - Mesa No.1 2 | 8448 | High | 3/24/2025 | TR-LINE | 0.00% | 100.0% | - | 128.8 | - | - | 128.8 | - | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 2 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | 18 | - | - | 18.0 | - | - | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 3 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | 439 | - | - | 439.1 | - | - | 36.6 | 36.6 | 36.6 | 36.6 | 36.6 | 36.6 | 36.6 | 36.6 | 36.6 | 36.6 | 36.6 | 36.6 | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 4 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | 57 | - | - | 56.9 | - | - | 4.7 | 4.7 | 4.7 | 4.7 | 4.7 | 4.7 | 4.7 | 4.7 | 4.7 | 4.7 | 4.7 | 4.7 | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 5 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | 25 | - | - | 24.7 | - | - | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 6 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | 14 | - | - | 13.8 | - | - | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | 1.1 | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 8 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | 34 | - | - | 34.0 | - | - | 2.8 | 2.8 | 2.8 | 2.8 | 2.8 | 2.8 | 2.8 | 2.8 | 2.8 | 2.8 | 2.8 | 2.8 | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 7 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | 519 | - | - | 518.5 | - | - | 43.2 | 43.2 | 43.2 | 43.2 | 43.2 | 43.2 | 43.2 | 43.2 | 43.2 | 43.2 | 43.2 | 43.2 | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Velasco 220kv NEW Getaway TS | 8448 | High | 6/1/2026 | TR-LINE | 0.00% | 100.0% | 77 | 630.0 | - | 76.8 | 630.0 | - | - | - | - | - | - | 706.8 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | La Fresa-Laguna Bell 220kv NEW Getaway T | 8448 | High | 6/1/2026 | TR-LINE | 0.00% | 100.0% | 158 | 166.7 | - | 157.6 | 166.7 | - | - | - | - | - | - | 324.2 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Del Amo-Laguna Bell 220kv NEW Getaway TS | 8448 | High | 6/1/2026 | TR-LINE | 0.00% | 100.0% | 382 | 180.3 | - | 381.7 | 180.3 | - | - | - | - | - | - | 562.0 | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Sec | 8448 | High | 5/22/2024 | TR-LINE | 0.00% | 100.0% | 734 | - | - | 733.6 | - | - | 61.1 | 61.1 | 61.1 | 61.1 | 61.1 | 61.1 | 61.1 | 61.1 | 61.1 | 61.1 | 61.1 | 61.1 | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Sec | 8448 | High | 10/31/2024 | TR-LINE | 0.00% | 100.0% | 27 | 73.1 | - | 26.7 | 73.1 | - | 8.3 | 8.3 | 8.3 | 8.3 | 8.3 | 8.3 | 8.3 | 8.3 | 8.3 | 8.3 | 8.3 | 8.3 | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Sec | 8448 | High | 2/7/2025 | TR-LINE | 0.00% | 100.0% | 8 | 2,188.2 | - | 8.1 | 2,188.2 | - | 183.0 | 183.0 | 183.0 | 183.0 | 183.0 | 183.0 | 183.0 

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less COR/Collectible | 2027 ISO Expenditures Less COR/Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 | Mar-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| #CET-ET-CR-WS-803800 | Ellis Ph2 RLA SCE:Re | 8038 | High | 1/9/2019 | TR-SUB | 0.00% | 25.0% | - | 20.0 | 70.0 | - | 5.0 | 17.5 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 1.5 | 1.5 | 1.5 |
| #CET-ET-TP-RN-855600 | ELDORADO SUBSTATION | 8556 | High | 4/1/2027 | TR-SUB | 0.00% | 100.0% | 16 | 30.0 | 290.0 | 16.5 | 30.0 | 290.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-855500 | ELDORADO SUBSTATION | 8555 | High | 4/1/2027 | TR-SUB | 0.00% | 100.0% | 6 | 20.0 | 50.0 | 6.2 | 20.0 | 50.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-859900 | New Inyo 230 kV Shunt Reactor | 8599 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | 1,611 | 2,572.0 | - | 1,611.5 | 2,572.0 | - | - | - | - | - | - | - | - | - | - | - | - | 4,183.5 | - | - | - |
| #CET-ET-TP-RL-851903 | Barre-Del Amo: Relocate Barrre-Del Amo from position 4 to position 5N: | 8519 | High | 8/1/2027 | TR-LINE | 0.00% | 100.0% | - | 182.3 | 152.7 | - | 182.3 | 152.7 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-851904 | Barre-Ellis: Relocate Barre-Ellis No3 from position 1 to position 6S: Instal | 8519 | High | 8/1/2027 | TR-LINE | 0.00% | 100.0% | 1 | 559.0 | 4,700.3 | 1.2 | 559.0 | 4,700.3 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-851905 | Barre-Ellis: Relocate Barre-Ellis No4 from position 8 to position 5S: Instal | 8519 | High | 8/1/2027 | TR-LINE | 0.00% | 100.0% | 0 | 557.4 | 649.4 | 0.3 | 557.4 | 649.4 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-851906 | Barre-Lewis: Relocate Barre-Lewis from position 6 to position 7S: Install | 8519 | High | 8/1/2027 | TR-LINE | 0.00% | 100.0% | - | 264.1 | 101.0 | - | 264.1 | 101.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-851907 | Barre-Villa Park: Relocate Barre-Villa Park from position 7 to position 10S | 8519 | High | 8/1/2027 | TR-LINE | 0.00% | 100.0% | - | 240.0 | 240.0 | - | 240.0 | 240.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-827700 | Whirlwind Substation — Perform one (1) local relay coordination study- | 8277 | High | 1/1/2026 | TR-SUB | 0.00% | 100.0% | 165 | - | 62.0 | 164.6 | - | 62.0 | 164.6 | - | - | - | - | - | - | - | - | - | - | - | 5.2 | 5.2 | 5.2 |
| #CET-ET-CR-WC-831900 | WHIRLWIND SUBSTATION | 8319 | High | 2/1/2026 | TR-SUB | 0.00% | 100.0% | 3,649 | - | - | 3,649.0 | - | - | - | 3,649.0 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-832000 | VESTAL-INSTALL FACIL | 8320 | High | 6/28/2024 | TR-SUB | 40.00% | 96.7% | (6,281) | 4.2 | - | (3,643.0) | 2.4 | - | (303.4) | (303.4) | (303.4) | (303.4) | (303.4) | (303.4) | (303.4) | (303.4) | (303.4) | (303.4) | (303.4) | (303.4) | - | - | - |
| #CET-ET-CR-WC-832005 | PARDEE - PASTORIA - | 8320 | High | 10/15/2025 | TR-SUB | 0.00% | 100.0% | - | 29.8 | - | - | 29.8 | - | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | - | - | - |
| #CET-ET-TP-RN-852800 | Kramer Substation (GRNU): One Time CostMojave Desert RAS - Tripping I | 8528 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | 21 | 261.9 | 20.0 | 20.6 | 261.9 | 20.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-854101 | Colorado River Substation (GRNU).- Conduct a relay coordination study.- | 8541 | High | 1/30/2025 | TR-SUB | 0.00% | 100.0% | - | 34.3 | - | - | 34.3 | - | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | - | - | - |
| #CET-ET-CR-WC-854104 | Power System Controls. (GRNU). a.Perform CRAS programming and tes | 8541 | High | 7/1/2026 | TR-SUB | 0.00% | 100.0% | - | 7.0 | 30.2 | - | 7.0 | 30.2 | - | - | - | - | - | - | 7.0 | - | - | - | - | - | 2.5 | 2.5 | 2.5 |
| #CET-ET-TP-RN-854102 | Colorado River Substation (IRNU)."As-Built" drawings Review .Review "As | 8541 | High | 1/30/2025 | TR-SUB | 0.00% | 100.0% | - | 4.2 | - | - | 4.2 | - | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | - | - | - |
| #CET-ET-CR-WC-854604 | Colorado River Substation - (IRNU Dedicated) a. Install one (1) 220 kV line | 8546 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | 28 | 1,136.0 | 1,269.6 | 28.1 | 1,136.0 | 1,269.6 | - | - | - | - | - | - | - | - | - | - | - | 1,164.1 | 105.8 | 105.8 | 105.8 |
| #CET-ET-TP-RN-854601 | Environmental Activities, Permits, and Licensing. - (IRNU Dedicated)1. Pe | 8546 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | - | 6.5 | 9.9 | - | 6.5 | 9.9 | - | - | - | - | - | - | - | - | - | - | - | 6.5 | 0.8 | 0.8 | 0.8 |
| #CET-ET-CR-WC-854705 | COLORADO RIVER SUBST | 8547 | High | 8/1/2027 | TR-SUB | 0.00% | 100.0% | 26 | 1,423.3 | 1,211.4 | 26.3 | 1,423.3 | 1,211.4 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-854706 | COLORADO RIVER SUBST | 8547 | High | 8/1/2027 | TR-SUB | 0.00% | 100.0% | 32 | 1,084.8 | 1,284.2 | 32.0 | 1,084.8 | 1,284.2 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-854701 | Note: Shared cost split between TOT1006 Grace Energy Project (50%) & T | 8547 | High | 8/1/2027 | TR-SUB | 0.00% | 100.0% | - | 7.2 | 20.7 | - | 7.2 | 20.7 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-854702 | Environmental Activities, Permits, and Licensing - (IRNU Sole)Perform and | 8547 | High | 8/1/2027 | TR-SUB | 100.00% | 0.0% | - | 7.2 | 9.5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-922800 | Antelope Substation:i. Install one (1) 220 kV line position which includes t | 9228 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | 10.0 | 10.0 | - | 10.0 | 10.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-848300 | Lugo Substation. 1. Install two (2) GE N60 logic processing relays or equiv | 8483 | High | 11/1/2027 | TR-SUB | 0.00% | 100.0% | 15 | 786.0 | 675.0 | 15.5 | 786.0 | 675.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-848302 | Mesa Substation. 1. Install two (2) GE N60 logic processing relays or equi | 8483 | High | 11/1/2027 | TR-SUB | 0.00% | 100.0% | 362 | 540.0 | 675.0 | 361.8 | 540.0 | 675.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-848306 | Vincent Substation Install four (4) GE N60 logic processing relays or equi | 8483 | High | 11/1/2027 | TR-SUB | 0.00% | 100.0% | 169 | 666.0 | 675.0 | 169.2 | 666.0 | 675.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-839401 | Vincent Substation.i. Install one (1) 220 kV line position which includes th | 8394 | High | 10/1/2027 | TR-SUB | 0.00% | 100.0% | 4,838 | 449.6 | 618.7 | 4,838.1 | 449.6 | 618.7 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-843401 | Vincent Substation.Install one (1) 500 kV line position which includes the | 8434 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | 3,363 | 692.1 | 1,412.8 | 3,363.2 | 692.1 | 1,412.8 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-852301 | Pardee 220 kV SCD Mitigation (GRNU):Remove and install appropriate st | 8523 | High | 12/1/2026 | TR-LINE | 0.00% | 100.0% | 1 | 7.4 | - | 1.4 | 7.4 | - | - | - | - | - | - | - | - | - | - | - | 8.8 | - | - | - | - |
| #CET-ET-CR-WC-852301 | Pastoria Substation (GRNU):-Perform one (1) relay coordination study an | 8523 | High | 6/1/2026 | TR-LINE | 0.00% | 100.0% | - | 4.4 | - | - | 4.4 | - | - | - | - | - | 4.4 | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-852302 | Santa Clara Substation (GRNU):-Perform one (1) relay coordination study | 8523 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | - | 4.4 | - | - | 4.4 | - | - | - | - | - | 4.4 | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-852303 | Warne Substation (GRNU):-Perform one (1) relay coordination study and | 8523 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | - | 4.4 | - | - | 4.4 | - | - | - | - | - | 4.4 | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-802900 | Lugo Substation: Replace (3) 500kV CBs (CB4762, 862, 962), (6) 500kV di | 8029 | High | 6/1/2027 | TR-SUB | 0.00% | 100.0% | 3,751 | 903.0 | 6,014.9 | 3,751.3 | 903.0 | 6,014.9 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-802901 | Lugo-Victorville 500kV Transmission Line (SCE-owned): Fix the appropriat | 8029 | High | 3/15/2019 | TR-LINE | 0.00% | 100.0% | - | 880.0 | - | - | 880.0 | - | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | - | - | - |
| #CET-ET-TP-RN-852300 | Pardee 220 kV SCD Mitigation (GRNU-Pardee Substation):- Remove the fo | 8523 | High | 7/1/2026 | TR-SUB | 0.00% | 100.0% | (487) | 36.3 | - | (486.7) | 36.3 | - | - | - | - | - | - | - | (450.4) | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-852500 | i.Install one (1) 220 kV line position which includes the following equipme | 8525 | High | 1/1/2027 | TR-SUB | 0.00% | 100.0% | 896 | 2,215.7 | 169.5 | 896.2 | 2,215.7 | 169.5 | - | - | - | - | - | - | - | - | - | - | - | - | 3,281.4 | - | - |
| #CET-ET-TP-RN-861600 | Mesa-Mira Loma 500 kV - Install a third 5000 kcmil underground cable or | 8616 | High | 11/1/2026 | TR-LINE | 0.00% | 100.0% | 671 | 40,000.0 | 15,625.3 | 670.8 | 40,000.0 | 15,625.3 | - | - | - | - | - | - | - | - | - | - | 40,670.8 | - | 1,302.1 | 1,302.1 | 1,302.1 |
| #CET-ET-TP-RN-861603 | East Transition Station: Install line drops, bushings, instrument transform | 8616 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | - | 32.3 | - | - | 32.3 | - | - | - | - | - | - | - | - | - | - | - | - | 32.3 | - | - | - |
| #CET-ET-TP-RN-861604 | West Transition Station: Install line drops, bushings, instrument transfor | 8616 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | - | 32.3 | - | - | 32.3 | - | - | - | - | - | - | - | - | - | - | - | - | 32.3 | - | - | - |
| #CET-ET-TP-RN-861600 | Mesa - Mira Loma 500 kV UG Third Cable Contingency | 8616 | High | 12/1/2026 | TR-LINE | 0.00% | 100.0% | - | - | 9,112.8 | - | - | 9,112.8 | - | - | - | - | - | - | - | - | - | - | - | - | 759.4 | 759.4 | 759.4 |
| #CET-ET-TP-RN-861600 | Mesa - Mira Loma 500 kV UG Third Cable Known Risk | 8616 | High | 12/1/2026 | TR-LINE | 0.00% | 100.0% | - | - | 4,728.7 | - | - | 4,728.7 | - | - | - | - | - | - | - | - | - | - | - | - | 394.1 | 394.1 | 394.1 |
| #CET-ET-TP-RN-861700 | Etiwanda-Vista 230 kV Line Upgrade - Raise 16 structures to eliminate cu | 8617 | High | 9/4/2024 | TR-LINE | 0.00% | 100.0% | - | - | 453.0 | - | - | 453.0 | - | - | - | - | - | - | - | - | - | - | - | - | 37.8 | 37.8 | 37.8 |
| #CET-ET-TP-RN-861700 | ETIWANDA-VISTA LINE | 8617 | High | 1/1/2027 | TR-LINE | 0.00% | 100.0% | 139 | 510.0 | 39,959.0 | 139.2 | 510.0 | 39,959.0 | - | - | - | - | - | - | - | - | - | - | - | - | 40,608.2 | - | - |
| #CET-ET-TP-RN-863104 | FIP REMOVAL WO: LUGO | 8631 | High | 4/1/2027 | TR-LINE | 0.00% | 100.0% | - | 1,041.0 | 874.0 | - | 1,041.0 | 874.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-863105 | FIP REMOVAL WO: LUGO | 8631 | High | 9/1/2027 | TR-LINE | 0.00% | 100.0% | - | 20.0 | 1,590.0 | - | 20.0 | 1,590.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-863106 | FIP REMOVAL WO: LUGO | 8631 | High | 12/1/2027 | TR-LINE | 0.00% | 100.0% | - | 20.0 | 1,816.0 | - | 20.0 | 1,816.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-863107 | FIP REMOVAL WO: LUGO | 8631 | High | 12/1/2027 | TR-LINE | 0.00% | 100.0% | - | 20.0 | 1,590.0 | - | 20.0 | 1,590.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-832603 | MOHAVE-EXPAND SWITCH | 8326 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | 4,222 | 870.0 | 1,383.0 | 4,221.6 | 870.0 | 1,383.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-838000 | Mojave Desert RAS – tripping infrastructure (GRNU)a. Kramer Substation | 8380 | High | 5/1/2026 | TR-SUB | 0.00% | 100.0% | 183 | 90.0 | 130.0 | 182.8 | 90.0 | 130.0 | - | - | - | - | 272.8 | - | - | - | - | - | - | - | 10.8 | 10.8 | 10.8 |
| #CET-ET-TP-RN-838002 | Kramer Substation (RNU)-Perform one local relay coordination study and | 8380 | High | 5/1/2026 | TR-SUB | 0.00% | 100.0% | 7 | 0.6 | 26.4 | 7.3 | 0.6 | 26.4 | - | - | - | - | 7.9 | - | - | - | - | - | - | - | 2.2 | 2.2 | 2.2 |
| #CET-ET-TP-RN-845605 | Sylmar.CRAS - Sylmar Sub (RNU).i.Install two (2) GE N60 logic processing | 8456 | High | 8/1/2026 | TR-SUB | 0.00% | 100.0% | 2 | - | 380.0 | 1.7 | - | 380.0 | - | - | - | - | - | - | - | 1.7 | - | - | - | - | 31.7 | 31.7 | 31.7 |
| #CET-ET-CR-WC-845703 | Red Bluff Substation (RNU).i.Install one (1) 500 kV line position which inc | 8457 | High | 10/1/2027 | TR-SUB | 0.00% | 100.0% | 73 | 47.9 | 179.1 | 73.4 | 47.9 | 179.1 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-849803 | Eldorado Sub (RNU)1. Install one 220 kV line position-Two (2) 220 kV CB: | 8498 | High | 4/1/2027 | TR-SUB | 0.00% | 100.0% | 705 | 1,438.0 | 411.0 | 704.5 | 1,438.0 | 411.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-850600 | Victor Lugo No. 3 and No. 4 220 kV T/L- .Install a new double circuit 220 l | 8506 | High | 4/1/2027 | TR-SUB | 0.00% | 100.0% | - | 50.0 | 3,950.0 | - | 50.0 | 3,950.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-856300 | Lugo Substation.1. Install two (2) GE N60 logic processing relays or equiv | 8563 | High | 2/1/2027 | TR-SUB | 0.00% | 100.0% | 1 | 419.2 | 480.7 | 0.7 | 419.2 | 480.7 | - | - | - | - | - | - | - | - | - | - | - | - | - | 900.6 | - |
| #CET-ET-TP-RN-856302 | Windhub Substation - Environmental Activities, Permits, and Licensing.Pe | 8563 | High | 1/1/2027 | TR-SUB | 0.00% | 100.0% | - | 20.9 | - | - | 20.9 | - | - | - | - | - | - | - | - | - | - | - | - | - | 20.9 | - | - |
| #CET-ET-TP-RN-856303 | Windhub Substation - IRNUi. Install one (1) 220 kV line position which inc | 8563 | High | 2/1/2027 | TR-SUB | 0.00% | 100.0% | 465 | 1,496.5 | 1,557.5 | 465.3 | 1,496.5 | 1,557.5 | - | - | - | - | - | - | - | - | - | - | - | - | - | 3,519.3 | - |
| #CET-ET-TP-RN-856303 | Vincent Substation. 1. Install four (4) GE N60 logic processing relays or eq | 8563 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | 838.7 | 841.1 | - | 838.7 | 841.1 | - | - | - | - | - | - | - | - | - | - | - | - | - | 1,679.8 | - |
| #CET-ET-LG-SU-857700 | Tortilla - Remove 115kV bank on bus configuration with (2) 115kV transfc | 8577 | Low | 3/1/2026 | TR-SUB | 0.00% | 100.0% | 5,004 | 1,303.2 | - | 5,003.5 | 1,303.2 | - | - | - | 6,306.7 | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-860001 | LUGO SUBSTATION: REM | 8600 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | 6.0 | 45.6 | - | 6.0 | 45.6 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-861500 | San Bernardino-Vista: Reconductor approximately 5 miles of transmissior | 8615 | High | 4/1/2027 | TR-SUB | 0.00% | 100.0% | 118 | 141.0 | 1,500.0 | 117.7 | 141.0 | 1,500.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-866401 | RIO HONDO SUBSTATION | 8664 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | 1,211 | 325.0 | 375.0 | 1,210.7 | 325.0 | 375.0 | - | - | - | - | - | - | - | - | - | - | - | 1,535.7 | 31.3 | 31.3 | 31.3 |
| #CET-ET-TP-RN-867200 | Walnut Substation (IRNU).1) Install one (1) 220 kV line position which inc | 8672 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | 681 | 2,981.4 | 1,000.0 | 680.6 | 2,981.4 | 1,000.0 | - | - | - | - | - | - | - | - | - | - | - | 3,662.0 | 83.3 | 83.3 | 83.3 |
| #CET-ET-CR-WC-867301 | WHIRLWIND SUBSTATION | 8673 | High | 10/1/2027 | TR-SUB | 0.00% | 100.0% | 145 | 497.0 | 458.2 | 145.2 | 497.0 | 458.2 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-GA-CR-892600 | Calcite Substation:.- Install two (2) GE N60 logic processing relays or equi | 8926 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | 47.5 | 106.6 | - | 47.5 | 106.6 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-GA-CR-892601 | Lugo Substation:.- Install two (2) GE N60 logic processing relays or equivi | 8926 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | 1,234.6 | 2,773.6 | - | 1,234.6 | 2,773.6 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-GA-CR-892602 | Pisgah Substation:.- Install two (2) GE N60 logic processing relays or equi | 8926 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | 47.6 | 106.9 | - | 47.6 | 106.9 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #COS-00-RE-IU-250002 | Lighthipe Substation Control Room Expansion Feasibility | 8074 | High | 12/1/2027 | TR-SUB | 0.00% | 36.0% | 126 | 10.0 | 350.0 | 45.2 | 3.6 | 126.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #COS-00-RE-AD-SR0001 | Substation Reliability Upgrades - Antelope | 7924 | High | 3/1/2027 | TR-SUB | 0.00% | 99.9% | 7,428 | 8,272.3 | 2,765.8 | 7,424.0 | 8,267.4 | 2,764.1 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 18,455.4 |
| #COS-00-RE-AD-SR0003 | Substation Reliability Upgrades - Pardee | 7956 | High | 12/1/2026 | TR-SUB | 0.00% | 92.9% | 4,871 | 5,120.0 | 2,960.0 | 4,525.0 | 4,756.0 | 2,749.5 | - | - | - | - | - | - | - | - | - | - | - | 9,281.0 | 229.1 | 229.1 | 229.1 |
| #CET-ET-IR-ME-804201 | 500/230 kV (ES-5070): Physical Security Tier 2 | 8042 | High | 12/1/2026 | TR-SUB | 0.00% | 40.0% | 6,181 | 18,485.4 | - | 2,472.2 | 7,394.2 | - | - | - | - | - | - | - | - | - | - | - | - | 9,866.4 | - | - | - |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-5031): Physical Security Tier 2 | 8042 | High | 12/1/2026 | TR-SUB | 0.00% | 94.0% | 646 | 337.4 | 2,766.6 | 606.9 | 317.2 | 2,600.6 | - | - | - | - | - | - | - | - | - | - | - | 924.1 | 216.7 | 216.7 | 216.7 |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-8369): Physical Security Tier 2 | 8042 | High | 8/1/2026 | TR-SUB | 0.00% | 100.0% | 2,743 | 2,086.1 | - | 2,742.6 | 2,086.1 | - | - | - | - | - | - | - | - | 4,828.7 | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804200 | 500/230 kV (ES-8367): Physical Security Tier 2 | 8042 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | 3,876 | 2,577.0 | - | 3,876.3 | 2,577.0 | - | - | - | - | - | - | 6,453.3 | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-5023): Physical Security Tier 2 | 8042 | High | 6/1/2026 | TR-SUB | 0.00% | 30.3% | 2,095 | 174.9 | - | 634.1 | 52.9 | - | - | - | - | - | - | 687.1 | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-5021): Physical Security Tier 2 | 8042 | High | 9/1/2027 | TR-SUB | 0.00% | 19.0% | 566 | 741.6 | - | 107.4 | 140.8 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-5064): Physical Security Tier 2 | 8042 | High | 3/1/2027 | TR-SUB | 0.00% | 27.5% | 38 | 312.9 | 4,561.7 | 10.5 | 86.0 | 1,254.5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 1,351.0 |
| #CET-ET-IR-ME-804200 | 500/230 kV (ES-5067): Physical Security Tier 2 | 8042 | High | 9/26/2023 | TR-SUB | 0.00% | 77.1% | - | 1.9 | - | - | 1.5 | - | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | - | - | - |
| #CET-ET-IR-ME-804202 | 500/230 kV (ES-5047): Physical Security Tier 2 | 8042 | High | 9/26/2023 | TR-SUB | 0.00% | 100.0% | - | 1.3 | - | - | 1.3 | - | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | - | - | - |
| #CET-ET-IR-ME-804203 | 500/230 kV (ES-8060): Physical Security Tier 2 | 8042 | High | 12/23/2024 | TR-SUB | 0.00% | 100.0% | - | 446.4 | - | - | 446.4 | - | 37.2 | 37.2 | 37.2 | 37.2 | 37.2 | 37.2 | 37.2 | 37.2 | 37.2 | 37.2 | 37.2 | 37.2 | - | - | - |
| #CET-ET-IR-ME-804204 | 500/230 kV (ES-5079): Physical Security Tier 2 | 8042 | High | 12/23/2024 | TR-SUB | 0.00% | 89.0% | - | 135.3 | - | - | 120.4 | - | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | - | - | - |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-5056): Physical Security Tier 2 | 8042 | High | 12/1/2027 | TR-SUB | 0.00% | 27.0% | 206 | 199.4 | 2,277.0 | 55.6 | 53.9 | 615.2 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-5045): Physical Security Tier 2 | 8042 | High | 2/1/2027 | TR-SUB | 0.00% | 100.0% | 157 | 168.9 | 3,283.3 | 156.9 | 168.9 | 3,283.3 | - | - | - | - | - | - | - | - | - | - | - | - | - | 3,609.1 | - |
| #CET-ET-GA-CR-834501 | Eldorado -Install 150 linear -ft of 4' x 4' cable tray -Install four (4) Etherne | 8345 | High | 11/1/2027 | TR-SUB | 0.00% | 100.0% | 1,172 | 1,311.0 | 1,000.0 | 1,172.1 | 1,311.0 | 1,000.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| #CET-PD-IR-TP-789000 | Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North Coast) | 7890 | High | 7/29/2025 | TR-LINE | 0.00% | 100.0% | - | 119.7 | - | - | 119.7 | - | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | - | - | - |
| #CET-PD-IR-TP-789000 | Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North Coast) | 7890 | High | 7/29/2025 | TR-LINE | 0.00% | 100.0% | - | 147.0 | - | - | 147.0 | - | 12.3 | 12.3 | 12.3 | 12.3 | 12.3 | 12.3 | 12.3 | 12.3 | 12.3 | 12.3 | 12.3 | 12.3 | - | - | - |
| #CET-ET-LG-TS-853400 | Neenach Substation: Install a 14.4 MVAR capacitor bank | 8534 | Low | 9/19/2025 | TR-SUB | 0.00% | 12.7% | - | 15.6 | - | - | 2.0 | - | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | - | - | - |
| **Total Specifics** | | | | | | | | **114,727.1** | **136,575.1** | **152,319.8** | **110,554.6** | **123,110.9** | **145,911.5** | **3,468.1** | **4,471.3** | **10,428.8** | **2,106.7** | **1,103.0** | **17,947.1** | **543.9** | **18,466.2** | **3,142.2** | **4,183.6** | **44,401.2** | **52,245.1** | **48,338.0** | **14,660.9** | **24,234.0** |
| **Total Incremental Non-Incentive Specifics Plant Balance** | | | | | | | | | | | | | | **3,468.1** | **7,939.4** | **18,368.2** | **20,475.0** | **21,577.9** | **39,525.0** | **40,068.9** | **58,535.1** | **61,677.3** | **65,860.8** | **110,262.1** | **162,507.1** | **210,845.1** | **225,506.0** | **249,739.9** |
| **Total Incremental Non-Incentive Plant Balance** | | | | | | | | | | | | | | **18,291.2** | **37,585.5** | **62,837.3** | **79,767.1** | **95,693.1** | **128,463.2** | **143,830.1** | **177,119.3** | **195,084.5** | **214,091.1** | **273,315.4** | **340,383.5** | **403,193.4** | **432,326.3** | **471,032.2** |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

Non-Inc Plant

## *Non-Incentive Plant Additions Forecast*

*(Nominal $000)*

**First Forecast Month** **1/1/2026**

**Blanket Forecast**

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-OT-OT-ME-313800 | Sylmar Convertor Station: Misc Cap | 3138 | High | Blankets | TR-SUB | 0.00% | 100.0% | 361.6 | 361.6 | 361.6 | 361.6 | 361.6 | 361.6 | 361.6 | 361.6 | 361.6 |
| CET-OT-OT-ME-465100 | Palo Verde Switchrack: Misc Cap | 4651 | High | Blankets | TR-SUB | 0.00% | 100.0% | 27.4 | 27.4 | 27.4 | 27.4 | 27.4 | 27.4 | 27.4 | 27.4 | 27.4 |
| CET-ET-IR-CB-421100 | Replace Bulk Power Circuit Breakers (220kV and Above) | 4211 | High | Blankets | TR-SUB | 0.00% | 100.0% | 77.7 | 77.7 | 77.7 | 77.7 | 77.7 | 77.7 | 77.7 | 77.7 | 77.7 |
| CET-ET-IR-ME-475600 | Substation Miscellaneous Equipment Additions & Betterment | 4756 | High | Blankets | TR-SUB | 0.00% | 100.0% | 760.2 | 760.2 | 760.2 | 760.2 | 760.2 | 760.2 | 760.2 | 760.2 | 760.2 |
| CET-ET-IR-RP-483701 | Replace SAS Infrastructure (FERC) | 4837 | High | Blankets | TR-SUB | 0.00% | 100.0% | 286.1 | 286.1 | 286.1 | 286.1 | 286.1 | 286.1 | 286.1 | 286.1 | 286.1 |
| CET-ET-IR-RP-508900 | Bulk Power 500kV & 220kV Line Relay Replacement | 5089 | High | Blankets | TR-SUB | 0.00% | 100.0% | 110.3 | 110.3 | 110.3 | 110.3 | 110.3 | 110.3 | 110.3 | 110.3 | 110.3 |
| CET-ET-IR-TB-521001 | Substation Transformer Bank Replacement Program (AA-Bank & A-Bank) | 5210 | High | Blankets | TR-SUB | 0.00% | 100.0% | 341.5 | 341.5 | 341.5 | 341.5 | 341.5 | 341.5 | 341.5 | 341.5 | 341.5 |
| CET-ET-IR-RB-771301 | Substation Switchrack Rebuilds (FERC) | 7713 | High | Blankets | TR-SUB | 0.00% | 100.0% | 391.1 | 391.1 | 391.1 | 391.1 | 391.1 | 391.1 | 391.1 | 391.1 | 391.1 |
| CET-ET-IR-ME-771601 | Substation Batteries & Chargers (FERC) | 7716 | High | Blankets | TR-SUB | 0.00% | 100.0% | 169.2 | 169.2 | 169.2 | 169.2 | 169.2 | 169.2 | 169.2 | 169.2 | 169.2 |
| COS-00-RE-MA-NE7637 | Substation Facility Capital Maintenance | 7637 | High | Blankets | TR-SUB | 0.00% | 35.0% | 381.7 | 381.7 | 381.7 | 381.7 | 381.7 | 381.7 | 381.7 | 381.7 | 381.7 |
| COS-00-RE-MA-SBHVAC | Substation HVAC Redundancy Program | 6987 | High | Blankets | TR-SUB | 0.00% | 35.0% | 111.5 | 111.5 | 111.5 | 111.5 | 111.5 | 111.5 | 111.5 | 111.5 | 111.5 |
| COS-00-SP-BR-000000 | Seismic Program - Bus Rel (FERC) | 7392 | High | Blankets | TR-SUB | 0.00% | 81.1% | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 | 56.6 |
| COS-00-SP-TD-000000 | Seismic Program - Trans Subs (FERC) | 7392 | High | Blankets | TR-SUB | 0.00% | 65.1% | 254.4 | 254.4 | 254.4 | 254.4 | 254.4 | 254.4 | 254.4 | 254.4 | 254.4 |
| COS-00-SP-TD-000002 | Seismic Program - Trans Lines | 7392 | High | Blankets | TR-LINE | 0.00% | 99.2% | 275.8 | 275.8 | 275.8 | 275.8 | 275.8 | 275.8 | 275.8 | 275.8 | 275.8 |
| COS-00-CS-CS-745400 | Protection of Grid Infrastructure Assets (formerly, Physical Security Syste | 7949 | High | Blankets | TR-SUB | 0.00% | 61.8% | 738.8 | 738.8 | 738.8 | 738.8 | 738.8 | 738.8 | 738.8 | 738.8 | 738.8 |
| COS-00-CS-CS-745401 | Protection of Grid Infrastructure Assets (formerly, Physical Security Syste | 7949 | High | Blankets | TR-SUB | 0.00% | 59.8% | 732.1 | 732.1 | 732.1 | 732.1 | 732.1 | 732.1 | 732.1 | 732.1 | 732.1 |
| CET-ET-IR-ME-757301 | Substation Fence/Gate (Cu Theft) (aka, Security Fence and Lights Upgrad | 7573 | High | Blankets | TR-SUB | 0.00% | 100.0% | 79.5 | 79.5 | 79.5 | 79.5 | 79.5 | 79.5 | 79.5 | 79.5 | 79.5 |
| CET-ET-GA-EM-644606 | VARIOUS : INSTALL PHASOR MEASUREMENT SYSTEM | 6446 | High | Blankets | TR-SUB | 0.00% | 100.0% | 29.6 | 29.6 | 29.6 | 29.6 | 29.6 | 29.6 | 29.6 | 29.6 | 29.6 |
| CET-PD-IR-SP-SUBSNW | Substation Planned Maintenance Replacements | 3363 | High | Blankets | TR-SUB | 0.00% | 34.3% | 521.0 | 521.0 | 521.0 | 521.0 | 521.0 | 521.0 | 521.0 | 521.0 | 521.0 |
| CET-PD-BM-SU-SUBSNW | Substation Unplanned Maintenance Replacements | 3363 | High | Blankets | TR-SUB | 0.00% | 20.4% | 616.9 | 616.9 | 616.9 | 616.9 | 616.9 | 616.9 | 616.9 | 616.9 | 616.9 |
| CET-PD-ST-SS-SUBSNW | Substation - Storm | 3363 | High | Blankets | TR-SUB | 0.00% | 0.1% | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 |
| CET-PD-BM-TU-TRSJAC | Transmission Breakdown Maintenance Unplanned | 3364 | High | Blankets | TR-LINE | 0.00% | 12.6% | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 | 35.1 |
| CET-PD-IR-TR-TRSJAC | Transmission Deteriorated Pole Program | 3364 | High | Blankets | TR-LINE | 0.00% | 7.2% | 486.9 | 486.9 | 486.9 | 486.9 | 486.9 | 486.9 | 486.9 | 486.9 | 486.9 |
| CET-PD-IR-TS-TRSJAC | Transmission Tower Corrosion Program | 3364 | High | Blankets | TR-LINE | 0.00% | 97.5% | 1,469.1 | 1,469.1 | 1,469.1 | 1,469.1 | 1,469.1 | 1,469.1 | 1,469.1 | 1,469.1 | 1,469.1 |
| CET-PD-IR-TC-TRSJAC | Transmission Small Civil | 3364 | High | Blankets | TR-LINE | 0.00% | 53.8% | 319.4 | 319.4 | 319.4 | 319.4 | 319.4 | 319.4 | 319.4 | 319.4 | 319.4 |
| CET-PD-IR-TG-TRSJAC | Transmission Grid-Based Maintenance | 3364 | High | Blankets | TR-LINE | 0.00% | 21.2% | 228.6 | 228.6 | 228.6 | 228.6 | 228.6 | 228.6 | 228.6 | 228.6 | 228.6 |
| CET-PD-OT-SF-TRORAN | Steel Stub Pole Remediation (Trans) | 4056 | High | Blankets | TR-LINE | 0.00% | 2.8% | - | - | - | - | - | - | - | - | - |
| CET-PD-OT-PJ-729801 | Transmission Line Rating Remediation (Exempt from Licensing) | 7298 | High | Blankets | TR-LINE | 0.00% | 100.0% | 5,000.0 | 5,000.0 | 5,000.0 | 5,000.0 | 5,000.0 | 5,000.0 | 5,000.0 | 5,000.0 | 5,000.0 |
| CET-PD-CI-CI-CRINSP | Critical Infrastructure Spares - FERC Spare Transformer Equipment Progr | 3362 | High | Blankets | TR-SUB | 0.00% | 100.0% | 138.9 | 138.9 | 138.9 | 138.9 | 138.9 | 138.9 | 138.9 | 138.9 | 138.9 |
| CET-PD-CL-SC-SUBSNW | Substation - Claim | 3367 | High | Blankets | TR-SUB | 0.00% | 2.5% | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 | 0.9 |
| CET-PD-CL-TC-TRSJAC | Transmission - Claim | 3367 | Low | Blankets | TR-LINE | 0.00% | 14.4% | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 | 60.6 |
| CET-PD-ST-TS-TRSJAC | Transmission - Storm | 3367 | High | Blankets | TR-LINE | 0.00% | 54.7% | 323.0 | 323.0 | 323.0 | 323.0 | 323.0 | 323.0 | 323.0 | 323.0 | 323.0 |
| CET-PD-FR-TF-822601 | Trans Emerg Dry Fuels Remediation FERC | 8224 | High | Blankets | TR-Line | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-PD-WM-TP-822401 | EOI Replacements - T (FERC) | 8224 | Low | Blankets | TR-LINE | 0.00% | 100.0% | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 | 86.3 |
| CET-PD-WM-TS-822401 | Transmission Splice FERC | 8224 | High | Blankets | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| | | | | | | | | - | - | - | - | - | - | - | - | - |
| **Total Blankets** | | | | | | | | **14,472.0** | **14,472.0** | **14,472.0** | **14,472.0** | **14,472.0** | **14,472.0** | **14,472.0** | **14,472.0** | **14,472.0** |
| **Total Incremental Blankets Plant Balance** | | | | | | | | **235,764.2** | **250,236.2** | **264,708.1** | **279,180.1** | **293,652.1** | **308,124.0** | **322,596.0** | **337,068.0** | **351,539.9** |
| | | | | | | | | - | - | - | - | - | - | - | - | - |

**Non-Incentive Specifics Forecast**

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-CR-WC-838906 | Hinson Sub (RNU) Install one (1) 220 kV line position | 8389 | High | 4/1/2027 | TR-SUB | 0.00% | 100.0% | 3,901.2 | - | - | - | - | - | - | - | - |
| CET-ET-AF-SF-889600 | ELDORADO SUB (AF) SC | 8896 | High | 6/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | 675.5 | - | - | - | - | - | - |
| CET-ET-CR-WS-863300 | Tehachapi, Windhub, and New South of Vincent CRAS - tripping infrastru | 8633 | High | 2/1/2027 | TR-SUB | 0.00% | 89.1% | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-839301 | Walnut Substation Interconnection (RNU): 1. Generation Tie-Line to Exist | 8393 | High | 10/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | 3,655.8 | - | - |
| CET-ET-CR-WC-839307 | Transmission: Interconnection (RNU) 1. Install an appropriate number of | 8393 | High | 12/31/2025 | TR-LINE | 0.00% | 100.0% | 16.7 | 16.7 | 16.7 | 16.7 | 16.7 | 16.7 | 16.7 | 16.7 | 16.7 |
| CET-ET-CR-WC-839306 | Transmission: Interconnection (RNU) Relocate existing 220 kV Mesa-Wal | 8393 | High | 7/1/2027 | TR-LINE | 0.00% | 100.0% | - | - | - | 1,984.9 | - | - | - | - | - |
| CET-ET-AF-CF-830100 | Ivanpah Sub-115 kV SwitchrackInstall two (2) new 115 kV line positions t | 8301 | Low | 12/1/2027 | TR-SUB | 38.00% | 100.0% | - | - | - | - | - | - | - | - | 1,332.8 |
| CET-ET-LG-TS-856801 | Valley EFG 500/115- Procure, Install and Program GE F35(1) and SEL-244 | 8568 | High | 11/21/2025 | TR-SUB | 0.00% | 7.1% | - | - | - | - | - | - | - | - | - |
| CET-ET-LG-TS-883500 | Install 1-28.8 MVAR capacitor on position 6 on the West bus and design | 8835 | Low | 6/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | 439.6 | - | - | - | - | - | - |
| CET-ET-TP-RN-776304 | Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OPGW betwe | 7763 | High | 6/30/2025 | TR-LINE | 0.00% | 100.0% | 19.4 | 19.4 | 19.4 | 19.4 | 19.4 | 19.4 | 19.4 | 19.4 | 19.4 |
| CET-ET-TP-RN-776305 | Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OPGW betwee | 7763 | High | 1/1/2026 | TR-LINE | 0.00% | 100.0% | 1.7 | 1.7 | 1.7 | 1.7 | 1.7 | 1.7 | 1.7 | 1.7 | 1.7 |
| CET-ET-TP-RN-776302 | Mohave 500 kV: Install two (2) N60 relays Install one (1) ethernet switch | 7763 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-776307 | Lugo Sub: Install new control cables, update station drawings, and modif | 7763 | High | 8/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-776308 | Eldorado: Install equipment to support N-2 monitoring of Eldorado-Lugo | 7763 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-776399 | Lugo-Victorville 500 kV T/L SPS: Contingency and Known Risk for RAS | 7763 | High | 8/1/2026 | TR-SUB | 0.00% | 88.0% | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 | 73.3 |
| CET-ET-TP-RL-754699 | Eldorado-Lugo-Mohave Upgrade Known Risk | 7546 | High | 6/1/2026 | TR-SUB | 0.00% | 93.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-754699 | Eldorado-Lugo-Mohave Upgrade Contingency | 7546 | High | 6/1/2026 | TR-SUB | 0.00% | 93.0% | 216.9 | 216.9 | 216.9 | 216.9 | 216.9 | 216.9 | 216.9 | 216.9 | 216.9 |
| CET-ET-TP-RL-754601 | (Removal/Expense) Lugo Sub: Upgrade Terminal Equipment and Series Co | 7546 | High | 11/5/2024 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-755800 | Magunden-Springville 230 kV No.1: Remove 14 existing 220kV lattice stru | 7558 | High | 2/25/2022 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-755801 | Magunden-Springville 230 kV No.2: Remove 14 existing 220kV lattice stru | 7558 | High | 12/27/2021 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-807703 | Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) and Cima-Pis | 8077 | High | 12/22/2025 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-807711 | Pisgah 220 kV (Option 2): A. 220 kV Switchrack -8 BCT Upgrades B. Relay | 8077 | High | 12/22/2025 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-807707 | Coolwater-Tortilla (Position 6): Relays L90 & 411L | 8077 | Low | 9/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | 254.8 | - | - | - |
| CET-ET-TP-RL-807707 | Coolwater-Kramer: 115kV (Position 2S) Relays 411L & (1) rack with 220kV | 8077 | High | 12/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | 337.0 |
| CET-ET-TP-RL-807707 | Coolwater-Ivanpah-Baker-Dunn Siding-Mt Pass (V21): Only perform coor | 8077 | Low | 6/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-829800 | Vincent Substation (RNU).1. Remove and salvage Green panels 3R thru 8I | 8298 | High | 11/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-835500 | Tehachapi CRAS – Monitoring infrastructure Whirlwind Substation.1. Inst | 8355 | High | 8/1/2026 | TR-SUB | 0.00% | 100.0% | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 |
| CET-ET-TP-RN-835502 | Tehachapi CRAS – Monitoring infrastructure Vincent Substation.1. Install | 8355 | High | 8/1/2026 | TR-SUB | 0.00% | 100.0% | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 |
| CET-ET-TP-RN-835503 | Tehachapi CRAS – Monitoring infrastructure Midway SubstationInstall fo | 8355 | High | 4/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-835504 | Tehachapi CRAS – Monitoring infrastructure Windhub Substation1. Instal | 8355 | High | 4/1/2026 | TR-SUB | 0.00% | 100.0% | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 | 4.2 |
| CET-ET-TP-RN-835500 | Whirlwind Substation Tehachapi CRAS – Tripping infrastructure i. Whirlwi | 8355 | High | 4/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-810701 | Kramer Substation (RNU): a. Engineer and construct one 220 kV line posi | 8107 | High | 10/30/2025 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-810702 | VICTOR SUB EXPAND HD | 8107 | High | 1/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-827000 | WHIRLWIND SUBSTATION | 8270 | High | 5/30/2025 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-828500 | Whirlwind Substation: a. Install one (1) 230 kV line position which include | 8285 | High | 10/1/2026 | TR-SUB | 0.00% | 100.0% | 74.8 | 74.8 | 74.8 | 74.8 | 74.8 | 74.8 | 74.8 | 74.8 | 74.8 |
| CET-ET-TP-RL-844800 | Laguna Bell Sub1.Replace existing 220kV CB 21 with new 220kV CB, 400C | 8448 | High | 1/17/2025 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Reconductor approximately 5 miles of existing Laguna Bell - Mesa No.1 2 | 8448 | High | 3/24/2025 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 2 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 3 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 4 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 5 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 6 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 8 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 7 (CAISO TPP Project) | 8448 | High | 6/23/2024 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Velasco 220kv NEW Getaway TS | 8448 | High | 6/1/2026 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | La Fresa-Laguna Bell 220kv NEW Getaway T | 8448 | High | 6/1/2026 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Del Amo-Laguna Bell 220kv NEW Getaway TS | 8448 | High | 6/1/2026 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Sec | 8448 | High | 5/22/2024 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Sec | 8448 | High | 10/31/2024 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Sec | 8448 | High | 2/7/2025 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Sec | 8448 | High | 11/15/2024 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Sec | 8448 | High | 3/28/2025 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Sec | 8448 | High | 11/15/2024 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-844800 | Laguna Bell-Mesa No. 1 Reconductor Contingency | 8448 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | 280.5 | 280.5 | 280.5 | 280.5 | 280.5 | 280.5 | 280.5 | 280.5 | 280.5 |
| CET-ET-TP-RL-844800 | Laguna Bell-Mesa No. 1 Reconductor Known Risk | 8448 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | 147.5 | 147.5 | 147.5 | 147.5 | 147.5 | 147.5 | 147.5 | 147.5 | 147.5 |
| CET-ET-TP-RL-844801 | Laguna Bell-Mesa No. 1 Reconductor - Section 9 M0T2 to M0T1 | 8448 | High | 10/22/2024 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-827000 | Whirlwind Substation:- Perform relay coordination study.- Install two (2) | 8270 | High | 6/6/2025 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-842600 | Eldorado Substation (NU)IRNU1. Conduct relay coordination study2. Rev | 8426 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | 114.2 | - | - | - | - | - |
| CET-ET-TP-RN-847401 | Antelope Sub: Replace all 41 66 kV Circuit Breakers from 40 kA to 50 kA.P | 8474 | Low | 12/1/2026 | TR-SUB | 0.00% | 100.0% | 63.8 | 63.8 | 63.8 | 63.8 | 63.8 | 63.8 | 63.8 | 63.8 | 63.8 |
| CET-ET-TP-RN-857600 | Antelope - Whirlwind - Raise approximately 9 towers in order to fix groun | 8576 | High | 3/1/2026 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-841101 | 2.WWhirlwind AA Bank CRASa.WWhirlwind SubstationUtilize two (2) GE N60 | 8411 | High | 7/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-841100 | 3.Tehachapi CRASa.WWhirlwind SubstationInstall two (2) GE N60 logic proc | 8411 | High | 7/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-841802 | Laguna Bell Substation Interconnection Reliability Network Upgrades | 8418 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 |
| CET-ET-TP-RN-841801 | Rio Hondo SubstationGeneral Reliability Network Upgrades:Conduct grou | 8418 | High | 10/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-841800 | Lewis SubstationGeneral Reliability Network Upgrades:Conduct ground g | 8418 | High | 10/17/2025 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-834205 | Windhub SubstationTransmission Substation (IRNU) -Install two (2) 500 k | 8342 | High | 8/1/2026 | TR-SUB | 0.00% | 100.0% | 214.0 | 214.0 | 214.0 | 214.0 | 214.0 | 214.0 | 214.0 | 214.0 | 214.0 |
| CET-ET-CR-WC-834204 | Windhub SubstationTransmission Substation (GRNU) Install four (4) GE N | 8342 | High | 9/1/2026 | TR-SUB | 0.00% | 85.2% | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 | 10.7 |
| CET-ET-CR-WC-834203 | Whirlwind Sub-Perform centralized RAS programming and testing to the | 8342 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | 8.9 | 8.9 | 8.9 | 8.9 | 8.9 | 8.9 | 8.9 | 8.9 | 8.9 |
| CET-ET-CR-WC-834202 | Vincent SubstationTransmission Substation (GRNU)-Install six (6) GE N60 | 8342 | High | 10/1/2026 | TR-SUB | 0.00% | 100.0% | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| CET-ET-CR-WC-834201 | Midway SubstationTransmission Substation (GRNU) -Install four (4) GE N | 8342 | High | 8/1/2026 | TR-SUB | 0.00% | 100.0% | 25.5 | 25.5 | 25.5 | 25.5 | 25.5 | 25.5 | 25.5 | 25.5 | 25.5 |
| CET-ET-CR-WC-835706 | Pardee Substation Interconnection-(RNU): 1. a. Install four (4) GE N60 lo | 8357 | High | 10/18/2023 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-835710 | Pardee Substation Interconnection-(RNU): 1. a. Install four (4) GE N60 lo | 8357 | High | 5/14/2025 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-847301 | DEVERS 220 KV/115 KV | 8473 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| CET-ET-CR-WC-847302 | DEVERS 220 KV- 220KV | 8473 | High | 5/1/2027 | TR-SUB | 0.00% | 100.0% | - | 4,749.6 | - | - | - | - | - | - | - |
| CET-ET-TP-RL-847303 | DEVERS-VISTA NO. 2 2 | 8473 | High | 4/1/2027 | TR-LINE | 0.00% | 100.0% | 306.8 | - | - | - | - | - | - | - | - |

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| #CET-ET-CR-WS-803800 | Ellis Ph2 RLA SCE:Re | 8038 | High | 1/9/2019 | TR-SUB | 0.00% | 25.0% | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 |
| #CET-ET-TP-RN-855600 | ELDORADO SUBSTATION | 8556 | High | 4/1/2027 | TR-SUB | 0.00% | 100.0% | 336.5 | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-855500 | ELDORADO SUBSTATION | 8555 | High | 4/1/2027 | TR-SUB | 0.00% | 100.0% | 76.2 | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-859900 | New Inyo 230 kV Shunt Reactor | 8599 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-851903 | Barre-Del Amo: Relocate Barrre-Del Amo from position 4 to position 5N: | 8519 | High | 8/1/2027 | TR-LINE | 0.00% | 100.0% | - | - | - | - | 335.0 | - | - | - | - |
| #CET-ET-TP-RL-851904 | Barre-Ellis: Relocate Barre-Ellis No3 from position 1 to position 6S: Instal | 8519 | High | 8/1/2027 | TR-LINE | 0.00% | 100.0% | - | - | - | - | 5,260.5 | - | - | - | - |
| #CET-ET-TP-RL-851905 | Barre-Ellis: Relocate Barre-Ellis No4 from position 8 to position 5S: Instal | 8519 | High | 8/1/2027 | TR-LINE | 0.00% | 100.0% | - | - | - | - | 1,207.1 | - | - | - | - |
| #CET-ET-TP-RL-851906 | Barre-Lewis: Relocate Barre-Lewis from position 6 to position 7S: Install | 8519 | High | 8/1/2027 | TR-LINE | 0.00% | 100.0% | - | - | - | - | 365.1 | - | - | - | - |
| #CET-ET-TP-RL-851907 | Barre-Villa Park: Relocate Barre-Villa Park from position 7 to position 10S | 8519 | High | 8/1/2027 | TR-LINE | 0.00% | 100.0% | - | - | - | - | 480.0 | - | - | - | - |
| #CET-ET-CR-WC-827700 | Whirlwind Substation – - Perform one (1) local relay coordination study- | 8277 | High | 1/1/2026 | TR-SUB | 0.00% | 100.0% | 5.2 | 5.2 | 5.2 | 5.2 | 5.2 | 5.2 | 5.2 | 5.2 | 5.2 |
| #CET-ET-CR-WC-831900 | WHIRLWIND SUBSTATION | 8319 | High | 2/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-832000 | VESTAL-INSTALL FACIL | 8320 | High | 6/28/2024 | TR-SUB | 40.00% | 96.7% | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-832005 | PARDEE - PASTORIA - | 8320 | High | 10/15/2025 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-852800 | Kramer Substation (GRNU): One Time CostMojave Desert RAS - Tripping I | 8528 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | 302.4 | - | - | - | - | - |
| #CET-ET-TP-RN-854101 | Colorado River Substation (GRNU). - Conduct a relay coordination study.- | 8541 | High | 1/30/2025 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-854104 | Power System Controls. (GRNU). a.Perform CRAS programming and tes | 8541 | High | 7/1/2026 | TR-SUB | 0.00% | 100.0% | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 |
| #CET-ET-TP-RN-854102 | Colorado River Substation (IRNU)."As-Built" drawings Review .Review "As | 8541 | High | 1/30/2025 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-854604 | Colorado River Substation - (IRNU Dedicated) a. Install one (1) 220 kV line | 8546 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | 105.8 | 105.8 | 105.8 | 105.8 | 105.8 | 105.8 | 105.8 | 105.8 | 105.8 |
| #CET-ET-TP-RN-854601 | Environmental Activities, Permits, and Licensing. - (IRNU Dedicated)1. Pe | 8546 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 | 0.8 |
| #CET-ET-CR-WC-854705 | COLORADO RIVER SUBST | 8547 | High | 8/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | 2,661.1 | - | - | - | - |
| #CET-ET-CR-WC-854706 | COLORADO RIVER SUBST | 8547 | High | 8/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | 2,401.0 | - | - | - | - |
| #CET-ET-TP-RN-854701 | Note: Shared cost split between TOT1006 Grace Energy Project (50%) & T | 8547 | High | 8/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | 27.9 | - | - | - | - |
| #CET-ET-TP-RN-854702 | Environmental Activities, Permits, and Licensing - (IRNU Sole)Perform and | 8547 | High | 8/1/2027 | TR-SUB | 100.00% | 0.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-922800 | Antelope Substation:i. Install one (1) 220 kV line position which includes t | 9228 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | 20.0 | - | - | - | - | - |
| #CET-ET-CR-WC-848300 | Lugo Substation. 1. Install two (2) GE N60 logic processing relays or equi | 8483 | High | 11/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | 1,476.5 | - |
| #CET-ET-CR-WC-848302 | Mesa Substation. 1. Install two (2) GE N60 logic processing relays or equi | 8483 | High | 11/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | 1,576.8 | - |
| #CET-ET-CR-WC-848306 | Vincent Substation Install four (4) GE N60 logic processing relays or equi | 8483 | High | 11/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | 1,510.2 | - |
| #CET-ET-CR-WC-839401 | Vincent Substation.i. Install one (1) 220 kV line position which includes th | 8394 | High | 10/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | 5,906.5 | - | - |
| #CET-ET-CR-WC-843401 | Vincent Substation.Install one (1) 500 kV line position which includes the | 8434 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | 5,468.0 | - | - | - | - | - |
| #CET-ET-CR-WC-852301 | Pardee 220 kV SCD Mitigation (GRNU):Remove and install appropriate st | 8523 | High | 12/1/2026 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-852301 | Pastoria Substation (GRNU):-Perform one (1) relay coordination study an | 8523 | High | 6/1/2026 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-852302 | Santa Clara Substation (GRNU):-Perform one (1) relay coordination study | 8523 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-852303 | Warne Substation (GRNU):-Perform one (1) relay coordination study and | 8523 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-802900 | Lugo Substation: Replace (3) 500kV CBs (CB#762, 862, 962), (6) 500kV di | 8029 | High | 6/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | 10,669.2 | - | - | - | - | - | - |
| #CET-ET-TP-RL-802901 | Lugo-Victorville 500kV Transmission Line (SCE-owned): Fix the appropriat | 8029 | High | 3/15/2019 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-852300 | Pardee 220 kV SCD Mitigation (GRNU-Pardee Substation):- Remove the fo | 8523 | High | 7/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-852500 | I.Install one (1) 220 kV line position which includes the following equipme | 8525 | High | 1/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-861600 | Mesa-Mira Loma 500 kV - Install a third 5000 kcmil underground cable or | 8616 | High | 11/1/2026 | TR-LINE | 0.00% | 100.0% | 1,302.1 | 1,302.1 | 1,302.1 | 1,302.1 | 1,302.1 | 1,302.1 | 1,302.1 | 1,302.1 | 1,302.1 |
| #CET-ET-TP-RN-861603 | East Transition Station: Install line drops, bushings, instrument transform | 8616 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-861604 | West Transition Station: Install line drops, bushings, instrument transfor | 8616 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-861600 | Mesa - Mira Loma 500 kV UG Third Cable Contingency | 8616 | High | 12/1/2026 | TR-LINE | 0.00% | 100.0% | 759.4 | 759.4 | 759.4 | 759.4 | 759.4 | 759.4 | 759.4 | 759.4 | 759.4 |
| #CET-ET-TP-RN-861600 | Mesa - Mira Loma 500 kV UG Third Cable Known Risk | 8616 | High | 12/1/2026 | TR-LINE | 0.00% | 100.0% | 394.1 | 394.1 | 394.1 | 394.1 | 394.1 | 394.1 | 394.1 | 394.1 | 394.1 |
| #CET-ET-TP-RN-861700 | Etiwanda-Vista 230 kV Line Upgrade - Raise 16 structures to eliminate cu | 8617 | High | 9/4/2024 | TR-LINE | 0.00% | 100.0% | 37.8 | 37.8 | 37.8 | 37.8 | 37.8 | 37.8 | 37.8 | 37.8 | 37.8 |
| #CET-ET-TP-RN-861700 | ETIWANDA-VISTA LINE | 8617 | High | 1/1/2027 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-863104 | FIP REMOVAL WO: LUGO | 8631 | High | 4/1/2027 | TR-LINE | 0.00% | 100.0% | 1,915.0 | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-863105 | FIP REMOVAL WO: LUGO | 8631 | High | 9/1/2027 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | 1,610.0 | - | - | - |
| #CET-ET-TP-RN-863106 | FIP REMOVAL WO: LUGO | 8631 | High | 12/1/2027 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | 1,836.0 |
| #CET-ET-TP-RN-863107 | FIP REMOVAL WO: LUGO | 8631 | High | 12/1/2027 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | 1,610.0 |
| #CET-ET-CR-WC-832603 | MOHAVE-EXPAND SWITCH | 8326 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | 6,474.6 | - | - | - | - | - |
| #CET-ET-TP-RN-838000 | Mojave Desert RAS – tripping infrastructure (GRNU)a. Kramer Substation | 8380 | High | 5/1/2026 | TR-SUB | 0.00% | 100.0% | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 |
| #CET-ET-TP-RN-838002 | Kramer Substation (RNU)-Perform one local relay coordination study and | 8380 | High | 5/1/2026 | TR-SUB | 0.00% | 100.0% | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 |
| #CET-ET-TP-RN-845605 | Sylmar.CRAS - Sylmar Sub (RNU).i.Install two (2) GE N60 logic processing | 8456 | High | 8/1/2026 | TR-SUB | 0.00% | 100.0% | 31.7 | 31.7 | 31.7 | 31.7 | 31.7 | 31.7 | 31.7 | 31.7 | 31.7 |
| #CET-ET-CR-WC-845703 | Red Bluff Substation (RNU).i.Install one (1) 500 kV line position which inc | 8457 | High | 10/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | 300.4 | - | - |
| #CET-ET-CR-WC-849803 | Eldorado Sub (IRNU)1. Install one 220 kV line position-Two (2) 220 kV CB: | 8498 | High | 4/1/2027 | TR-SUB | 0.00% | 100.0% | 2,553.5 | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-850600 | Victor Lugo No. 3 and No. 4 220 kV T/L- .Install a new double circuit 220 l | 8506 | High | 4/1/2027 | TR-LINE | 0.00% | 100.0% | 4,000.0 | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-856300 | Lugo Substation.1. Install two (2) GE N60 logic processing relays or equiv | 8563 | High | 2/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-856302 | Windhub Substation - Environmental Activities, Permits, and Licensing.Pe | 8563 | High | 1/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-856303 | Windhub Substation - IRNUi. Install one (1) 220 kV line position which inc | 8563 | High | 2/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RN-856303 | Vincent Substation.1. Install four (4) GE N60 logic processing relays or eq | 8563 | High | 2/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-LG-SU-857700 | Tortilla - Remove 115KV bank on bus configuration with (2) 115kV transfo | 8577 | Low | 3/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-TP-RL-860001 | LUGO SUBSTATION: REM | 8600 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | 51.6 | - | - | - | - | - |
| #CET-ET-TP-RN-861500 | San Bernardino-Vista: Reconductor approximately 5 miles of transmissior | 8615 | High | 4/1/2027 | TR-SUB | 0.00% | 100.0% | 1,758.7 | - | - | - | - | - | - | - | - |
| #CET-ET-CR-WC-866401 | RIO HONDO SUBSTATION | 8664 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | 31.3 | 31.3 | 31.3 | 31.3 | 31.3 | 31.3 | 31.3 | 31.3 | 31.3 |
| #CET-ET-TP-RN-867200 | Walnut Substation (IRNU).1) Install one (1) 220 kV line position which inc | 8672 | High | 12/1/2026 | TR-SUB | 0.00% | 100.0% | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 | 83.3 |
| #CET-ET-CR-WC-867301 | WHIRLWIND SUBSTATION | 8673 | High | 10/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | 1,100.4 | - | - |
| #CET-ET-GA-CR-892600 | Calcite Substation:.- Install two (2) GE N60 logic processing relays or equi | 8926 | High | 7/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | 154.1 | - | - | - | - | - |
| #CET-ET-GA-CR-892601 | Lugo Substation:.- Install two (2) GE N60 logic processing relays or equivi | 8926 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | 4,008.2 | - | - | - | - | - |
| #CET-ET-GA-CR-892602 | Pisgah Substation:.- Install two (2) GE N60 logic processing relays or equi | 8926 | High | 7/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | 154.5 | - | - | - | - | - |
| #COS-00-RE-IU-250002 | Lighthipe Substation Control Room Expansion Feasibility | 8074 | High | 12/1/2027 | TR-SUB | 0.00% | 36.0% | - | - | - | - | - | - | - | - | 174.8 |
| #COS-00-RE-AD-SR0001 | Substation Reliability Upgrades - Antelope | 7924 | High | 3/1/2027 | TR-SUB | 0.00% | 99.9% | - | - | - | - | - | - | - | - | - |
| #COS-00-RE-AD-SR0003 | Substation Reliability Upgrades - Pardee | 7956 | High | 12/1/2026 | TR-SUB | 0.00% | 92.9% | 229.1 | 229.1 | 229.1 | 229.1 | 229.1 | 229.1 | 229.1 | 229.1 | 229.1 |
| #CET-ET-IR-ME-804201 | 500/230 kV (ES-5070): Physical Security Tier 2 | 8042 | High | 12/1/2026 | TR-SUB | 0.00% | 40.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-5031): Physical Security Tier 2 | 8042 | High | 12/1/2026 | TR-SUB | 0.00% | 94.0% | 216.7 | 216.7 | 216.7 | 216.7 | 216.7 | 216.7 | 216.7 | 216.7 | 216.7 |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-8369): Physical Security Tier 2 | 8042 | High | 8/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804200 | 500/230 kV (ES-8367): Physical Security Tier 2 | 8042 | High | 6/1/2026 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-5023): Physical Security Tier 2 | 8042 | High | 6/1/2026 | TR-SUB | 0.00% | 30.3% | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-5021): Physical Security Tier 2 | 8042 | High | 9/1/2027 | TR-SUB | 0.00% | 19.0% | - | - | - | - | - | 248.2 | - | - | - |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-5064): Physical Security Tier 2 | 8042 | High | 3/1/2027 | TR-SUB | 0.00% | 27.5% | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804200 | 500/230 kV (ES-5067): Physical Security Tier 2 | 8042 | High | 9/26/2023 | TR-SUB | 0.00% | 77.1% | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804202 | 500/230 kV (ES-5047): Physical Security Tier 2 | 8042 | High | 9/26/2023 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804203 | 500/230 kV (ES-8060): Physical Security Tier 2 | 8042 | High | 12/23/2024 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804204 | 500/230 kV (ES-5079): Physical Security Tier 2 | 8042 | High | 12/23/2024 | TR-SUB | 0.00% | 89.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-5056): Physical Security Tier 2 | 8042 | High | 12/1/2027 | TR-SUB | 0.00% | 27.0% | - | - | - | - | - | - | - | - | 724.7 |
| #CET-ET-IR-ME-804206 | 500/230 kV (ES-5045): Physical Security Tier 2 | 8042 | High | 2/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-GA-CR-834501 | Eldorado -Install 150 linear -ft of 4' x 4' cable tray -Install four (4) Etherne | 8345 | High | 11/1/2027 | TR-SUB | 0.00% | 100.0% | - | - | - | - | - | - | - | 3,483.1 | - |
| #CET-PD-IR-TP-789000 | Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North Coast) | 7890 | High | 7/29/2025 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-PD-IR-TP-789000 | Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North Coast) | 7890 | High | 7/29/2025 | TR-LINE | 0.00% | 100.0% | - | - | - | - | - | - | - | - | - |
| #CET-ET-LG-TS-853400 | Neenach Substation: Install a 14.4 MVAR capacitor bank | 8534 | Low | 9/19/2025 | TR-SUB | 0.00% | 12.7% | - | - | - | - | - | - | - | - | - |
| | **Total Specifics** | | | | | | | **19,275.4** | **9,177.1** | **16,211.8** | **23,159.9** | **17,165.2** | **6,540.6** | **15,390.5** | **12,473.9** | **10,442.8** |
| | **Total Incremental Non-Incentive Specifics Plant Balance** | | | | | | | **269,015.3** | **278,192.4** | **294,404.2** | **317,564.0** | **334,729.2** | **341,269.8** | **356,660.3** | **369,134.3** | **379,577.0** |
| | **Total Incremental Non-Incentive Plant Balance** | | | | | | | **504,779.5** | **528,428.6** | **559,112.3** | **596,744.1** | **628,381.3** | **649,393.8** | **679,256.3** | **706,202.2** | **731,116.964** |
| | | | | | | | | - | - | - | - | - | - | - | - | - |

Non-Inc Plant

## *Transmission High / Low Voltage Summary ($000)*

| | High Voltage | | | Low Voltage | |
|---|---|---|---|---|---|
| **Month** | **Incentive** | **Non-Incentive** | **Total** | **Non-Incentive** | **Total Adds** |
| Jan-26 | 167 | 18,144 | 18,311 | 147 | 18,458 |
| Feb-26 | 282 | 37,291 | 37,573 | 294 | 37,867 |
| Mar-26 | 430 | 56,089 | 56,519 | 6,748 | 63,267 |
| Apr-26 | 5,273 | 72,872 | 78,145 | 6,895 | 85,040 |
| May-26 | 5,421 | 88,651 | 94,072 | 7,042 | 101,114 |
| Jun-26 | 50,314 | 121,247 | 171,561 | 7,216 | 178,777 |
| Jul-26 | 50,613 | 136,467 | 187,080 | 7,363 | 194,443 |
| Aug-26 | 50,910 | 169,609 | 220,519 | 7,510 | 228,029 |
| Sep-26 | 51,208 | 187,427 | 238,635 | 7,657 | 246,292 |
| Oct-26 | 51,515 | 206,287 | 257,802 | 7,804 | 265,606 |
| Nov-26 | 51,905 | 265,364 | 317,269 | 7,951 | 325,220 |
| Dec-26 | 54,877 | 311,559 | 366,436 | 28,825 | 395,261 |
| Jan-27 | 54,887 | 374,158 | 429,045 | 29,035 | 458,081 |
| Feb-27 | 54,897 | 403,080 | 457,977 | 29,246 | 487,223 |
| Mar-27 | 57,853 | 441,576 | 499,428 | 29,457 | 528,885 |
| Apr-27 | 70,596 | 475,112 | 545,708 | 29,667 | 575,375 |
| May-27 | 71,158 | 498,550 | 569,708 | 29,878 | 599,586 |
| Jun-27 | 71,725 | 528,584 | 600,309 | 30,528 | 630,837 |
| Jul-27 | 72,281 | 566,005 | 638,286 | 30,739 | 669,025 |
| Aug-27 | 73,872 | 597,431 | 671,303 | 30,950 | 702,253 |
| Sep-27 | 78,212 | 617,978 | 696,190 | 31,415 | 727,606 |
| Oct-27 | 85,003 | 647,630 | 732,633 | 31,626 | 764,259 |
| Nov-27 | 87,622 | 674,365 | 761,987 | 31,837 | 793,824 |
| Dec-27 | 127,939 | 697,737 | 825,675 | 33,380 | 859,056 |

## *Incentive CWIP & Plant Additions Forecast*

*(Nominal $000)*

**First Forecast Month** 1/1/2026

### Riverside Transmisison Riability Project (RTRP)

**Incentive Specifics Forecast**
*Projects are loaded for OH and*

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RL-545000 | Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new line | 5450 | High | 11/1/2029 | TR-LINEINC | 0.00% | 100.00% | 13,748.0 | - | - | 13,748.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545001 | WILDLIFE: Engineer, design, a 220kV Interconnection Facility to loop the existing Mira Loma- | 5450 | High | 11/1/2029 | TR-SUBINC | 0.00% | 100.00% | 9,346.2 | - | - | 9,346.2 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-RP-TP-RL-545000 | RTRP-Real Property | 5450 | High | 12/1/2022 | TR-FEELANDINC | 0.00% | 99.90% | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545004 | Vista Sub: Upgrade the line protection on the existing | 5450 | High | 10/1/2029 | TR-SUBINC | 0.00% | 100.00% | 5.2 | 190.0 | - | 5.2 | 190.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545005 | Mira Loma Sub: Upgrade line protection on the existing | 5450 | High | 10/1/2027 | TR-SUBINC | 0.00% | 100.00% | 10.9 | 140.0 | - | 10.9 | 140.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545011 | Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new 2 | 5450 | High | 10/1/2029 | TR-LINEINC | 0.00% | 100.00% | 70,779.3 | 126,320.5 | 26,659.8 | 70,779.3 | 126,320.5 | 26,659.8 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545010 | Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer and | 5450 | High | 11/1/2029 | TR-LINEINC | 0.00% | 100.00% | 3,607.4 | 50,552.2 | 18,561.7 | 3,607.4 | 50,552.2 | 18,561.7 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545012 | Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility | 5450 | High | 10/1/2029 | TR-SUBINC | 0.00% | 100.00% | 1,660.952 | 1,248.6 | 6,230.2 | 1,661.0 | 1,248.6 | 6,230.2 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-RP-TP-RL-545000 | ACQ: RTRP FIP PROJE | 5450 | High | 11/1/2029 | TR-FEELANDINC | 0.00% | 100.00% | 6,340.075 | 21,000.0 | 15,242.7 | 6,340.1 | 21,000.0 | 15,242.7 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| **Total Specifics** | | | | | | | | **105,498.0** | **199,451.3** | **66,694.3** | **105,498.0** | **199,451.3** | **66,694.3** | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| **Total Incremental Plant Balance - Riverside Transmisison Riability Project (RTRP)** | | | | | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RL-545000 | Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new lin | 5450 | High | 11/1/2029 | TR-LINEINC | 0.00% | 100.00% | 13,748.0 | - | - | 13,748.005 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545001 | WILDLIFE: Engineer, design, a 220kV Interconnection Facility to loop the existing Mira Loma- | 5450 | High | 11/1/2029 | TR-SUBINC | 0.00% | 100.00% | 9,346.2 | - | - | 9,346.171 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-RP-TP-RL-545000 | RTRP-Real Property | 5450 | High | 12/1/2022 | TR-FEELANDINC | 0.00% | 99.90% | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545004 | Vista Sub: Upgrade the line protection on the existing | 5450 | High | 10/1/2029 | TR-SUBINC | 0.00% | 100.00% | 5.2 | 190.0 | - | 5.161 | 190.000 | - | - | - | - | 5.8 | 15.8 | 15.8 | 15.8 | 15.8 | 15.8 | 15.8 | 15.8 | 31.7 | 57.5 | - | - |
| CET-ET-TP-RL-545005 | Mira Loma Sub: Upgrade line protection on the existing | 5450 | High | 10/1/2027 | TR-SUBINC | 0.00% | 100.00% | 10.9 | 140.0 | - | 10.9 | 140.0 | - | - | - | - | 5.7 | 11.7 | 11.7 | 11.7 | 11.7 | 11.7 | 11.7 | 11.7 | 17.3 | 47.0 | - | - |
| CET-ET-TP-RL-545011 | Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new 2 | 5450 | High | 10/1/2029 | TR-LINEINC | 0.00% | 100.00% | 70,779.3 | 126,320.5 | 26,659.8 | 70,779.299 | 126,320.474 | 26,659.771 | 8,590.6 | 11,173.3 | 8,594.9 | 8,029.8 | 9,467.2 | 9,590.9 | 11,878.6 | 13,536.7 | 14,903.0 | 14,521.8 | 8,725.5 | 7,308.1 | 2,221.6 | 2,221.6 |
| CET-ET-TP-RL-545010 | Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer and | 5450 | High | 11/1/2029 | TR-LINEINC | 0.00% | 100.00% | 3,607.4 | 50,552.2 | 18,561.7 | 3,607.433 | 50,552.194 | 18,561.737 | 2,312.2 | 768.4 | 2,068.2 | 817.9 | 1,008.1 | 4,670.0 | 4,475.1 | 14,987.1 | 5,827.0 | 7,943.1 | 2,508.8 | 3,166.2 | 1,558.1 | 1,558.1 |
| CET-ET-TP-RL-545012 | Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility | 5450 | High | 10/1/2029 | TR-SUBINC | 0.00% | 100.00% | 1,661.0 | 1,248.6 | 6,230.2 | 1,660.952 | 1,248.591 | 6,230.152 | 25.4 | 45.5 | 45.6 | 60.9 | 60.9 | 60.9 | 60.9 | 578.5 | 60.9 | 60.9 | 91.7 | 96.5 | 519.2 | 519.2 |
| CET-RP-TP-RL-545000 | ACQ: RTRP FIP PROJE | 5450 | High | 11/1/2029 | TR-FEELANDINC | 0.00% | 100.00% | 6,340.1 | 21,000.0 | 15,242.7 | 6,340.075 | 21,000.000 | 15,242.652 | 29.0 | 830.8 | 56.9 | 500.0 | 1,750.0 | 1,750.0 | 1,750.0 | 1,750.0 | 2,462.3 | 2,521.0 | 3,350.0 | 4,250.0 | 1,270.2 | 1,270.2 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | **105,498.0** | **199,451.3** | **66,694.3** | **105,498.0** | **199,451** | **66,694** | **10,957.3** | **12,818.0** | **10,765.6** | **9,420.1** | **12,313.7** | **16,099.4** | **18,192.1** | **30,879.7** | **23,280.8** | **25,074.3** | **14,725.1** | **14,925.3** | **5,569.1** | **5,569.1** |
| | | | | | | | | - | - | - | - | - | - | | | | | | | | | | | | | | |

### Tehachapi Segments 3B & 3C

**Incentive Specifics Forecast**
*Projects are loaded for OH and*

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| **Total Specifics** | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| **Total Incremental Plant Balance - Tehachapi Segments 3B & 3C** | | | | | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

| | | |

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | CET-ET-LG-TS-609200 | Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and CPI | 6092 | High | 12/1/2028 | TR-SUBINC | 0.00% | 52.40% | 68,703.0 | 12,777.8 | 86,203.4 | 36,000.4 | 6,695.6 | 45,170.6 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | CET-RP-LG-TS-609200 | Alberhill Real Properties Acquisition | 6092 | High | 4/1/2030 | TR-FEELANDINC | 0.00% | 49.00% | 122.0 | 247.8 | 10,646.2 | 59.8 | 121.4 | 5,216.7 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | CET-ET-LG-TS-609204 | Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serra | 6092 | High | 4/1/2030 | TR-LINEINC | 0.00% | 100.00% | 389.4 | 1,416.6 | 13,827.6 | 389.4 | 1,416.6 | 13,827.6 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | CET-ET-LG-TS-609204 | Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano- | 6092 | High | 3/1/2030 | TR-LINEINC | 0.00% | 100.00% | 112.5 | 1,416.6 | 8,373.2 | 112.5 | 1,416.6 | 8,373.2 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | **Total Specifics** | | | | | | | | **69,326.8** | **15,858.8** | **119,050.5** | **36,562.0** | **9,650.2** | **72,588.0** | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | **Total Incremental Plant Balance - Alberhill** | | | | | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-LG-TS-609200 | Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and CPI | 6092 | High | 12/1/2028 | TR-SUBINC | 0.00% | 52.40% | 68,703.0 | 12,777.8 | 86,203.4 | 36,000.4 | 6,695.6 | 45,170.6 | 328.1 | 207.6 | 1,406.4 | 173.5 | 182.7 | 7,053.0 | 185.6 | 381.5 | 763.3 | 187.8 | 154.0 | 1,754.3 | - | - |
| CET-RP-LG-TS-609200 | Alberhill Real Properties Acquisition | 6092 | High | 4/1/2030 | TR-FEELANDINC | 0.00% | 49.00% | 122.0 | 247.8 | 10,646.2 | 59.8 | 121.4 | 5,216.7 | 1.3 | 0.8 | 11.8 | 11.8 | 11.8 | 17.7 | 17.7 | 29.5 | 29.5 | 29.5 | 35.4 | 50.9 | - | - |
| CET-ET-LG-TS-609204 | Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serra | 6092 | High | 4/1/2030 | TR-LINEINC | 0.00% | 100.00% | 389.4 | 1,416.6 | 13,827.6 | 389.4 | 1,416.6 | 13,827.6 | 52.4 | - | 0.6 | 19.2 | 114.1 | 165.0 | 235.6 | 255.2 | 235.6 | 165.0 | 114.1 | 59.8 | - | - |
| CET-ET-LG-TS-609204 | Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano- | 6092 | High | 3/1/2030 | TR-LINEINC | 0.00% | 100.00% | 112.5 | 1,416.6 | 8,373.2 | 112.5 | 1,416.6 | 8,373.2 | 26.2 | - | 0.6 | 45.3 | 114.1 | 165.0 | 235.6 | 255.2 | 235.6 | 165.0 | 114.1 | 59.8 | - | - |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | **69,326.8** | **15,858.8** | **119,050.5** | **36,562.0** | **9,650** | **72,588** | **408.1** | **208.4** | **1,419.4** | **249.8** | **422.6** | **7,400.7** | **674.5** | **921.4** | **1,264.1** | **547.4** | **417.5** | **1,924.8** | **-** | **-** |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

## Calcite Southern (formerly Jasper; part of South of Kramer)

**Incentive Specifics Forecast**
*Projects are loaded for OH and*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-ET-TP-RN-690200 | Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station) | 6902 | High | 1/1/2029 | TR-SUBINC | 0.00% | 100.00% | 7,677.1 | 2,812.9 | 13,530.0 | 7,677.1 | 2,812.9 | 13,530.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | **Total Specifics** | | | | | | | | **7,677.1** | **2,812.9** | **13,530.0** | **7,677.1** | **2,812.9** | **13,530.0** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |
| | **Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)** | | | | | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RN-690200 | Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station) | 6902 | High | 1/1/2029 | TR-SUBINC | 0.00% | 100.00% | 7,677.1 | 2,812.9 | 13,530.0 | 7,677.1 | 2,812.9 | 13,530.0 | 18.8 | 45.8 | 68.3 | 260.0 | 260.0 | 260.0 | 260.0 | 260.0 | 260.0 | 260.0 | 260.0 | 600.0 | 1,100.0 | 1,100.0 |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | **7,677.1** | **2,812.9** | **13,530.0** | **7,677.1** | **2,812.9** | **13,530.0** | **18.8** | **45.8** | **68.3** | **260.0** | **260.0** | **260.0** | **260.0** | **260.0** | **260.0** | **260.0** | **260.0** | **600.0** | **1,100.0** | **1,100.0** |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

## West of Devers

**Incentive Specifics Forecast**
*Projects are loaded for OH and*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-ET-TP-RN-642017 | Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on doubl | 6420 | High | 5/1/2021 | TR-LINEINC | 0.00% | 100.00% | - | 550.0 | - | - | 550.0 | - | 7.9 | 14.4 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 77.8 | - | - |
| # | CET-RP-TP-RN-642000 | Condemnation | 6420 | High | 6/1/2026 | TR-FEELANDINC | 0.00% | 100.00% | 7,677.2 | 0.3 | - | 7,677.2 | 0.3 | - | - | - | - | - | - | 7,677.5 | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | **Total Specifics** | | | | | | | | **7,677.2** | **550.3** | **-** | **7,677.2** | **550.3** | **-** | **7.9** | **14.4** | **50.0** | **50.0** | **50.0** | **7,727.5** | **50.0** | **50.0** | **50.0** | **50.0** | **50.0** | **77.8** | **-** | **-** |
| | **Total Incremental Plant Balance - West of Devers** | | | | | | | | | | | | | | **7.9** | **22.2** | **72.2** | **122.2** | **172.2** | **7,899.8** | **7,949.8** | **7,999.8** | **8,049.8** | **8,099.8** | **8,149.8** | **8,227.5** | **8,227.5** | **8,227.5** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RN-642017 | Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on doubl | 6420 | High | 5/1/2021 | TR-LINEINC | 0.00% | 100.00% | - | 550.0 | - | - | 550.0 | - | 7.9 | 14.4 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 77.8 | - | - |
| CET-RP-TP-RN-642000 | Condemnation | 6420 | High | 6/1/2026 | TR-FEELANDINC | 0.00% | 100.00% | 7,677.2 | 0.3 | - | 7,677.2 | 0.3 | - | 0.4 | (0.1) | - | - | - | - | - | - | - | - | - | - | - | - |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | **7,677.2** | **550.3** | **-** | **7,677.2** | **550.3** | **-** | **8.3** | **14.3** | **50.0** | **50.0** | **50.0** | **50.0** | **50.0** | **50.0** | **50.0** | **50.0** | **50.0** | **77.8** | **-** | **-** |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

## Colorado River Substation

**Incentive Specifics Forecast**
*Projects are loaded for OH and*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-ET-TP-RL-816900 | Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer bank | 8169 | High | 11/1/2021 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | **Total Specifics** | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |
| | **Total Incremental Plant Balance - Colorado River Substation** | | | | | | | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RL-816900 | Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer bank | 8169 | High | 11/1/2021 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

## Whirlwind Substation Expansion Project

**Incentive Specifics Forecast**
*Projects are loaded for OH and*

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| **Total Specifics** | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |
| **Total Incremental Plant Balance - Whirlwind Substation Expansion Project** | | | | | | | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |

| | | |

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-ET-TP-RL-861000 | Kramer-Victor 230 kV No. 3 line | 8610 | High | 3/1/2028 | TR-LINEINC | 0.00% | 100.00% | 2,085.6 | 1,259.7 | 10,294.7 | 2,085.6 | 1,259.7 | 10,294.7 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-861004 | Kramer Sub - Equip two new 230 kV positions at Kramer..Remove equipment at existing Kran | 8610 | High | 3/1/2031 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-861005 | Victor Sub - Equip two new 230 kV positions at Victor 230 kV | 8610 | High | 3/1/2031 | TR-SUBINC | 0.00% | 100.00% | 2.4 | - | - | 2.4 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | **Total Specifics** | | | | | | | | **2,088.0** | **1,259.7** | **10,294.7** | **2,088.0** | **1,259.7** | **10,294.7** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

| | |
|---|---|
| **Total Incremental Plant Balance - Kramer-Victor 115 kV to 230 kV Rebuild** | |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RL-861000 | Kramer-Victor 230 kV No. 3 line | 8610 | High | 3/1/2028 | TR-LINEINC | 0.00% | 100.00% | 2,085.6 | 1,259.7 | 10,294.7 | 2,085.6 | 1,259.7 | 10,294.7 | 17.2 | 14.8 | 9.6 | 105.0 | 105.0 | 105.0 | 105.0 | 105.0 | 105.0 | 105.0 | 105.0 | 378.0 | 900.0 | 900.0 |
| CET-ET-TP-RL-861004 | Kramer Sub - Equip two new 230 kV positions at Kramer..Remove equipment at existing Kran | 8610 | High | 3/1/2031 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-861005 | Victor Sub - Equip two new 230 kV positions at Victor 230 kV | 8610 | High | 3/1/2031 | TR-SUBINC | 0.00% | 100.00% | 2.4 | - | - | 2.4 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | **2,088.0** | **1,259.7** | **10,294.7** | **2,088.0** | **1,259.7** | **10,294.7** | **17.2** | **14.8** | **9.6** | **105.0** | **105.0** | **105.0** | **105.0** | **105.0** | **105.0** | **105.0** | **105.0** | **378.0** | **900.0** | **900.0** |

## Lugo-Victor 230 kV Lines Reconductor

**Incentive Specifics Forecast**
*Note: Incentive Specific Projects are loaded for OH and closed based on the specific date*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-ET-TP-RN-863100 | Lugo-Victor No. 1 Reconductor approximately 10.8 miles ofexisting Lugo-Victor No. 2 230 lin | 8631 | High | 4/1/2027 | TR-LINEINC | 0.00% | 100.00% | 785.7 | 5,478.0 | 12,911.0 | 785.7 | 5,478.0 | 12,911.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RN-863101 | Lugo-Victor No.2: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 lir | 8631 | High | 4/1/2027 | TR-LINEINC | 0.00% | 100.00% | 595.6 | 2,422.0 | 8,907.0 | 595.6 | 2,422.0 | 8,907.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RN-863102 | Lugo-Victor No.3: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 3 230 lir | 8631 | High | 12/1/2027 | TR-LINEINC | 0.00% | 100.00% | 498.3 | 200.0 | 16,289.0 | 498.3 | 200.0 | 16,289.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RN-863103 | Lugo-Victor No.4: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 4 230 lir | 8631 | High | 12/1/2027 | TR-LINEINC | 0.00% | 100.00% | 498.8 | 200.0 | 11,718.0 | 498.8 | 200.0 | 11,718.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | **Total Specifics** | | | | | | | | **2,378.4** | **8,300.0** | **49,825.0** | **2,378.4** | **8,300.0** | **49,825.0** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

| | |
|---|---|
| **Total Incremental Plant Balance - Lugo-Victor 230 kV Lines Reconductor** | |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | 2025 CWIP | 2026 Total Expenditures | 2027 Total Expenditures | 2025 ISO CWIP Less Collectible | 2026 ISO Expenditures Less Collectible | 2027 ISO Expenditures Less Collectible | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Jan-27 | Feb-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RN-863100 | Lugo-Victor No. 1 Reconductor approximately 10.8 miles ofexisting Lugo-Victor No. 2 230 lin | 8631 | High | 4/1/2027 | TR-LINEINC | 0.00% | 100.00% | 785.7 | 5,478.0 | 12,911.0 | 785.7 | 5,478.0 | 12,911.0 | 3.1 | 7.7 | 91.7 | 41.0 | 41.0 | 41.0 | 41.0 | 41.0 | 41.0 | 41.0 | 41.0 | 4,718.0 | 370.5 | 230.0 | 241.0 |
| CET-ET-TP-RN-863101 | Lugo-Victor No.2: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 lir | 8631 | High | 4/1/2027 | TR-LINEINC | 0.00% | 100.00% | 595.6 | 2,422.0 | 8,907.0 | 595.6 | 2,422.0 | 8,907.0 | 0.6 | 2.8 | 114.1 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 1,984.5 | 173.0 | 1,876.0 |
| CET-ET-TP-RN-863102 | Lugo-Victor No.3: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 3 230 lir | 8631 | High | 12/1/2027 | TR-LINEINC | 0.00% | 100.00% | 498.3 | 200.0 | 16,289.0 | 498.3 | 200.0 | 16,289.0 | 0.4 | 0.7 | - | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 62.9 | 196.0 | 5,281.0 |
| CET-ET-TP-RN-863103 | Lugo-Victor No.4: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 4 230 lir | 8631 | High | 12/1/2027 | TR-LINEINC | 0.00% | 100.00% | 498.8 | 200.0 | 11,718.0 | 498.8 | 200.0 | 11,718.0 | 0.4 | 0.7 | (0.3) | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 63.2 | 173.0 | 3,847.0 |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | | | | | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | **2,378.4** | **8,300.0** | **49,825.0** | **2,378.4** | **8,300.0** | **49,825.0** | **4.5** | **11.9** | **205.5** | **115.0** | **115.0** | **115.0** | **115.0** | **115.0** | **115.0** | **115.0** | **115.0** | **4,792.0** | **2,481.1** | **772.0** | **11,245.0** |

## *Incentive CWIP & Plant Additions Forecast*

*(Nominal $000)*

**First Forecast Month** **1/1/2026**

### Riverside Transmisison Riability Project (RTRP)

**Incentive Specifics Forecast**
*Projects are loaded for OH and*

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RL-545000 | Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new line | 5450 | High | 11/1/2029 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545001 | WILDLIFE: Engineer, design, a 220kV Interconnection Facility to loop the existing Mira Loma- | 5450 | High | 11/1/2029 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-RP-TP-RL-545000 | RTRP-Real Property | 5450 | High | 12/1/2022 | TR-FEELANDINC | 0.00% | 99.90% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545004 | Vista Sub: Upgrade the line protection on the existing | 5450 | High | 10/1/2029 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545005 | Mira Loma Sub: Upgrade line protection on the existing | 5450 | High | 10/1/2027 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | 150.9 | - | - |
| CET-ET-TP-RL-545011 | Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new 2 | 5450 | High | 10/1/2029 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545010 | Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer and | 5450 | High | 11/1/2029 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545012 | Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility | 5450 | High | 10/1/2029 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-RP-TP-RL-545000 | ACQ: RTRP FIP PROJE | 5450 | High | 11/1/2029 | TR-FEELANDINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| **Total Specifics** | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **150.9** | **-** | **-** |
| **Total Incremental Plant Balance - Riverside Transmisison Riability Project (RTRP)** | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **150.9** | **150.9** | **150.9** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RL-545000 | Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new lin | 5450 | High | 11/1/2029 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545001 | WILDLIFE: Engineer, design, a 220kV Interconnection Facility to loop the existing Mira Loma- | 5450 | High | 11/1/2029 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-RP-TP-RL-545000 | RTRP-Real Property | 5450 | High | 12/1/2022 | TR-FEELANDINC | 0.00% | 99.90% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545004 | Vista Sub: Upgrade the line protection on the existing | 5450 | High | 10/1/2029 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545005 | Mira Loma Sub: Upgrade line protection on the existing | 5450 | High | 10/1/2027 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-545011 | Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new 2 | 5450 | High | 10/1/2029 | TR-LINEINC | 0.00% | 100.00% | 2,221.6 | 2,221.6 | 2,221.6 | 2,221.6 | 2,221.6 | 2,221.6 | 2,221.6 | 2,221.6 | 2,221.6 | 2,221.6 |
| CET-ET-TP-RL-545010 | Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer and | 5450 | High | 11/1/2029 | TR-LINEINC | 0.00% | 100.00% | 1,558.1 | 1,558.1 | 1,558.1 | 1,558.1 | 1,558.1 | 1,558.1 | 1,558.1 | 1,558.1 | 1,558.1 | 1,423.1 |
| CET-ET-TP-RL-545012 | Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility | 5450 | High | 10/1/2029 | TR-SUBINC | 0.00% | 100.00% | 519.2 | 519.2 | 519.2 | 519.2 | 519.2 | 519.2 | 519.2 | 519.2 | 519.2 | 519.2 |
| CET-RP-TP-RL-545000 | ACQ: RTRP FIP PROJE | 5450 | High | 11/1/2029 | TR-FEELANDINC | 0.00% | 100.00% | 1,270.2 | 1,270.2 | 1,270.2 | 1,270.2 | 1,270.2 | 1,270.2 | 1,270.2 | 1,270.2 | 1,270.2 | 1,270.2 |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | **5,569.1** | **5,569.1** | **5,569.1** | **5,569.1** | **5,569.1** | **5,569.1** | **5,569.1** | **5,569.1** | **5,569.1** | **5,434.1** |

### Tehachapi Segments 3B & 3C

**Incentive Specifics Forecast**
*Projects are loaded for OH and*

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| **Total Specifics** | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |
| **Total Incremental Plant Balance - Tehachapi Segments 3B & 3C** | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | |

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | | | | | |

| | WBS | WBS Description | Pin # | | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | CET-ET-LG-TS-609200 | Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and CPI | 6092 | | High | 12/1/2028 | TR-SUBINC | 0.00% | 52.40% | - | - | - | - | - | - | - | - | - | - |
| | CET-RP-LG-TS-609200 | Alberhill Real Properties Acquisition | 6092 | | High | 4/1/2030 | TR-FEELANDINC | 0.00% | 49.00% | - | - | - | - | - | - | - | - | - | - |
| | CET-ET-LG-TS-609204 | Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serra | 6092 | | High | 4/1/2030 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| | CET-ET-LG-TS-609204 | Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano- | 6092 | | High | 3/1/2030 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | **Total Specifics** | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | **Total Incremental Plant Balance - Alberhill** | | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-LG-TS-609200 | Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and CPI | 6092 | | High | 12/1/2028 | TR-SUBINC | 0.00% | 52.40% | - | - | - | - | - | - | - | - | - | 86,203.4 |
| CET-RP-LG-TS-609200 | Alberhill Real Properties Acquisition | 6092 | | High | 4/1/2030 | TR-FEELANDINC | 0.00% | 49.00% | - | - | - | - | - | - | - | - | - | 10,646.2 |
| CET-ET-LG-TS-609204 | Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serra | 6092 | | High | 4/1/2030 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | 13,827.6 |
| CET-ET-LG-TS-609204 | Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano- | 6092 | | High | 3/1/2030 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | 8,373.2 |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | - | - | - | - |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | - | - | - | - | - | - | - | - | - | - |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **119,050.5** |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |

## Calcite Southern (formerly Jasper; part of South of Kramer)

**Incentive Specifics Forecast**
*Projects are loaded for OH and*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-ET-TP-RN-690200 | Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station) | 6902 | High | 1/1/2029 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | **Total Specifics** | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |
| | **Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)** | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RN-690200 | Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station) | 6902 | | High | 1/1/2029 | TR-SUBINC | 0.00% | 100.00% | 1,100.0 | 1,100.0 | 1,100.0 | 1,100.0 | 1,100.0 | 1,100.0 | 1,100.0 | 1,100.0 | 1,100.0 | 1,430.0 |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | | **1,100.0** | **1,100.0** | **1,100.0** | **1,100.0** | **1,100.0** | **1,100.0** | **1,100.0** | **1,100.0** | **1,100.0** | **1,430.0** |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |

## West of Devers

**Incentive Specifics Forecast**
*Projects are loaded for OH and*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-ET-TP-RN-642017 | Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on doubl | 6420 | High | 5/1/2021 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-RP-TP-RN-642000 | Condemnation | 6420 | High | 6/1/2026 | TR-FEELANDINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | **Total Specifics** | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | **Total Incremental Plant Balance - West of Devers** | | | | | | | | **8,227.5** | **8,227.5** | **8,227.5** | **8,227.5** | **8,227.5** | **8,227.5** | **8,227.5** | **8,227.5** | **8,227.5** | **8,227.5** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RN-642017 | Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on doubl | 6420 | | High | 5/1/2021 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-RP-TP-RN-642000 | Condemnation | 6420 | | High | 6/1/2026 | TR-FEELANDINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |

## Colorado River Substation

**Incentive Specifics Forecast**
*Projects are loaded for OH and*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-ET-TP-RL-816900 | Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer bank | 8169 | High | 11/1/2021 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | **Total Specifics** | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | **Total Incremental Plant Balance - Colorado River Substation** | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RL-816900 | Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer bank | 8169 | | High | 11/1/2021 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

## Whirlwind Substation Expansion Project

**Incentive Specifics Forecast**
*Projects are loaded for OH and*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | **Total Specifics** | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | **Total Incremental Plant Balance - Whirlwind Substation Expansion Project** | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |

| | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | | | | |
| | 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | | | - | - | - | - | - | - | - | - | - | - | | | |

## ELM Series Caps

**Incentive Specifics Forecast**
*Note: Incentive Specific Projects are loaded for OH and closed based on the specific date*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-RP-TP-RL-754600 | ELMSC Real Properties Acquisition | 7546 | High | 5/1/2022 | TR-FEELANDINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-754600 | Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 5 | 7546 | High | 6/1/2025 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-754601 | Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/L | 7546 | High | 6/1/2025 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-754604 | Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade | 7546 | High | 11/1/2024 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-754603 | Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L | 7546 | High | 4/1/2024 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-754605 | Inst Eldo-Lug-Mhve Series Caps at Ludlow | 7546 | High | 7/1/2024 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-754607 | Eldorado-Mohave T/L: Instal OPGW, splice | 7546 | High | 12/1/2021 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-754608 | Lugo-Mohave T/L(CA): Instal OPGW, splice | 7546 | High | 12/1/2025 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-754609 | Lugo-Mohave T/L(NV): Instal OPGW, splice | 7546 | High | 12/1/2025 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-754610 | Eldorado-Lugo T/L(CA): Clear GO-95 infractions | 7546 | High | 12/1/2025 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-754600 | Lugo-Mohave_Socal Gas Pipeline AC Mtgtn | 7546 | High | 6/1/2026 | TR-LINEINC | 0.00% | 100.00% | 10.0 | 10.0 | 10.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 19.0 | 9,318.0 |
| $ | CET-ET-TP-RL-754600 | Potential CO's | 7546 | High | 6/1/2026 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| **Total Specifics** | | | | | | | | | **10.0** | **10.0** | **10.0** | **15.0** | **15.0** | **15.0** | **15.0** | **15.0** | **19.0** | **9,318.0** |
| **Total Incremental Plant Balance - ELM Series Caps** | | | | | | | | | **46,337.6** | **46,347.6** | **46,357.6** | **46,372.6** | **46,387.6** | **46,402.6** | **46,417.6** | **46,432.6** | **46,451.6** | **55,769.6** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-RP-TP-RL-754600 | ELMSC Real Properties Acquisition | 7546 | High | 5/1/2022 | TR-FEELANDINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-754600 | Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 5 | 7546 | High | 6/1/2025 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-754601 | Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/L | 7546 | High | 6/1/2025 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-754604 | Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade | 7546 | High | 11/1/2024 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-754603 | Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L | 7546 | High | 4/1/2024 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-754605 | Inst Eldo-Lug-Mhve Series Caps at Ludlow | 7546 | High | 7/1/2024 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-754607 | Eldorado-Mohave T/L: Instal OPGW, splice | 7546 | High | 12/1/2021 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-754608 | Lugo-Mohave T/L(CA): Instal OPGW, splice | 7546 | High | 12/1/2025 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-754609 | Lugo-Mohave T/L(NV): Instal OPGW, splice | 7546 | High | 12/1/2025 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-754610 | Eldorado-Lugo T/L(CA): Clear GO-95 infractions | 7546 | High | 12/1/2025 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-754600 | Lugo-Mohave_Socal Gas Pipeline AC Mtgtn | 7546 | High | 6/1/2026 | TR-LINEINC | 0.00% | 100.00% | 10.0 | 10.0 | 10.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 19.0 | 9,318.0 |
| CET-ET-TP-RL-754600 | Potential CO's | 7546 | High | 6/1/2026 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | **10.0** | **10.0** | **10.0** | **15.0** | **15.0** | **15.0** | **15.0** | **15.0** | **19.0** | **9,318.0** |

## Mesa-Del Amo-Serrano 500kV Upgrade

**Incentive Specifics Forecast**
*Note: Incentive Specific Projects are loaded for OH and closed based on the specific date*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-ET-TP-RN-857501 | Serrano Substation: Install an appropriate number of 500 kV transmission structures includin | 8575 | High | 1/1/2035 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RN-857501 | Mesa Substation:Install facilities for a new 500 kV switchrack position to terminate the newl | 8575 | High | 1/1/2035 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RN-857501 | Serrano Substation:Install facilities for a new 500 kV switchrack position to terminate the ne | 8575 | High | 1/1/2035 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RN-857501 | Mesa Substation:Install an appropriate number of 500 kV transmission structures including i | 8575 | High | 1/1/2035 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RN-857501 | Del Amo Substation:Expand the Del Amo substation by installing new 500 kV buses and asso | 8575 | High | 1/1/2035 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| **Total Specifics** | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| **Total Incremental Plant Balance - Mesa-Del Amo-Serrano 500kV Upgrade** | | | | | | | | | - | - | - | - | - | - | - | - | - | - |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RN-857501 | Serrano Substation: Install an appropriate number of 500 kV transmission structures includin | 8575 | High | 1/1/2035 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-857501 | Mesa Substation:Install facilities for a new 500 kV switchrack position to terminate the newl | 8575 | High | 1/1/2035 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-857501 | Serrano Substation:Install facilities for a new 500 kV switchrack position to terminate the ne | 8575 | High | 1/1/2035 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-857501 | Mesa Substation:Install an appropriate number of 500 kV transmission structures including i | 8575 | High | 1/1/2035 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RN-857501 | Del Amo Substation:Expand the Del Amo substation by installing new 500 kV buses and asso | 8575 | High | 1/1/2035 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | - | - | - | - | - | - | - | - | - | - | - |

## New Lugo 3AA 500/230 kV Transformer Bank

**Incentive Specifics Forecast**
*Note: Incentive Specific Projects are loaded for OH and closed based on the specific date*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-ET-TP-RL-860000 | New Lugo 3AA 500/230 kV Bank | 8600 | High | 8/1/2029 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| **Total Specifics** | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| **Total Incremental Plant Balance - New Lugo 3AA 500/230 kV Transformer Bank** | | | | | | | | | - | - | - | - | - | - | - | - | - | - |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RL-860000 | New Lugo 3AA 500/230 kV Bank | 8600 | High | 8/1/2029 | TR-SUBINC | 0.00% | 100.00% | 2,482.3 | 2,482.3 | 2,482.3 | 2,482.3 | 2,482.3 | 2,482.3 | 2,482.3 | 2,482.3 | 2,482.3 | 2,482.3 |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | **2,482.3** | **2,482.3** | **2,482.3** | **2,482.3** | **2,482.3** | **2,482.3** | **2,482.3** | **2,482.3** | **2,482.3** | **2,482.3** |

## Kramer-Victor 115 kV to 230 kV Rebuild

**Incentive Specifics Forecast**
*Note: Incentive Specific Projects are loaded for OH and closed based on the specific date*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-ET-TP-RL-861000 | Kramer-Victor 230 kV No. 3 line | 8610 | High | 3/1/2028 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-861004 | Kramer Sub - Equip two new 230 kV positions at Kramer..Remove equipment at existing Kran | 8610 | High | 3/1/2031 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| # | CET-ET-TP-RL-861005 | Victor Sub - Equip two new 230 kV positions at Victor 230 kV | 8610 | High | 3/1/2031 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| **Total Specifics** | | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Total Incremental Plant Balance - Kramer-Victor 115 kV to 230 kV Rebuild** | | | | | | | | | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** | **-** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RL-861000 | Kramer-Victor 230 kV No. 3 line | 8610 | High | 3/1/2028 | TR-LINEINC | 0.00% | 100.00% | 900.0 | 900.0 | 900.0 | 900.0 | 900.0 | 900.0 | 900.0 | 900.0 | 570.7 | 724.0 |
| CET-ET-TP-RL-861004 | Kramer Sub - Equip two new 230 kV positions at Kramer..Remove equipment at existing Kran | 8610 | High | 3/1/2031 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| CET-ET-TP-RL-861005 | Victor Sub - Equip two new 230 kV positions at Victor 230 kV | 8610 | High | 3/1/2031 | TR-SUBINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | - |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | **900.0** | **900.0** | **900.0** | **900.0** | **900.0** | **900.0** | **900.0** | **900.0** | **570.7** | **724.0** |

## Lugo-Victor 230 kV Lines Reconductor

**Incentive Specifics Forecast**
*Note: Incentive Specific Projects are loaded for OH and closed based on the specific date*

| | WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| # | CET-ET-TP-RN-863100 | Lugo-Victor No. 1 Reconductor approximately 10.8 miles ofexisting Lugo-Victor No. 2 230 lin | 8631 | High | 4/1/2027 | TR-LINEINC | 0.00% | 100.00% | - | 7,320.7 | 322.0 | 322.0 | 317.0 | 1,352.0 | 3,646.0 | 3,646.0 | 1,346.0 | 903.0 |
| # | CET-ET-TP-RN-863101 | Lugo-Victor No.2: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 lir | 8631 | High | 4/1/2027 | TR-LINEINC | 0.00% | 100.00% | - | 5,412.6 | 230.0 | 230.0 | 224.0 | 224.0 | 679.0 | 2,979.0 | 1,254.0 | 692.0 |
| # | CET-ET-TP-RN-863102 | Lugo-Victor No.3: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 3 230 lir | 8631 | High | 12/1/2027 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | 16,987.3 |
| # | CET-ET-TP-RN-863103 | Lugo-Victor No.4: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 4 230 lir | 8631 | High | 12/1/2027 | TR-LINEINC | 0.00% | 100.00% | - | - | - | - | - | - | - | - | - | 12,416.8 |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | - | - | - | - | - | - | - | - | - | - |
| **Total Specifics** | | | | | | | | | **-** | **12,733.3** | **552.0** | **552.0** | **541.0** | **1,576.0** | **4,325.0** | **6,625.0** | **2,600.0** | **30,999.0** |

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Total Incremental Plant Balance - Lugo-Victor 230 kV Lines Reconductor** | | | | | | | | | **-** | **12,733.3** | **13,285.3** | **13,837.3** | **14,378.3** | **15,954.3** | **20,279.3** | **26,904.3** | **29,504.3** | **60,503.4** |

**CWIP Incentive Expenditure Forecast**
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

| WBS | WBS Description | Pin # | Voltage | Forecast Date | Asset Class | Collectible % | ISO % | Mar-27 | Apr-27 | May-27 | Jun-27 | Jul-27 | Aug-27 | Sep-27 | Oct-27 | Nov-27 | Dec-27 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CET-ET-TP-RN-863100 | Lugo-Victor No. 1 Reconductor approximately 10.8 miles ofexisting Lugo-Victor No. 2 230 lin | 8631 | High | 4/1/2027 | TR-LINEINC | 0.00% | 100.00% | 264.0 | 322.0 | 322.0 | 322.0 | 317.0 | 1,352.0 | 3,646.0 | 3,646.0 | 1,346.0 | 903.0 |
| CET-ET-TP-RN-863101 | Lugo-Victor No.2: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 2 230 lir | 8631 | High | 4/1/2027 | TR-LINEINC | 0.00% | 100.00% | 173.0 | 173.0 | 230.0 | 230.0 | 224.0 | 224.0 | 679.0 | 2,979.0 | 1,254.0 | 692.0 |
| CET-ET-TP-RN-863102 | Lugo-Victor No.3: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 3 230 lir | 8631 | High | 12/1/2027 | TR-LINEINC | 0.00% | 100.00% | 253.0 | 253.0 | 253.0 | 253.0 | 707.0 | 707.0 | 1,851.0 | 3,576.0 | 2,081.0 | 878.0 |
| CET-ET-TP-RN-863103 | Lugo-Victor No.4: Reconductor approximately 10.8 miles of existing Lugo-Victor No. 4 230 lir | 8631 | High | 12/1/2027 | TR-LINEINC | 0.00% | 100.00% | 173.0 | 173.0 | 230.0 | 230.0 | 339.0 | 339.0 | 679.0 | 2,979.0 | 1,829.0 | 727.0 |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| 0 | 0 | 0 | Jan-00 | 1/0/1900 | Jan-00 | 0.00% | 0.00% | | | | | | | | | | |
| **Total Incentive CWIP Expenditures (Excludes OH)** | | | | | | | | **863.0** | **921.0** | **1,035.0** | **1,035.0** | **1,587.0** | **2,622.0** | **6,855.0** | **13,180.0** | **6,510.0** | **3,200.0** |

*(Nominal $000)*

## Incentive Expenditures

| Incentive CWIP Expenditures | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Month | | Total All Projects | DCR | Tehachapi Segments 1 - 3A | Tehachapi Segments 3B & 3C | Tehachapi Segments 4-11 | Red Bluff Substation | Mesa | Alberhill | Calcite Southern (formerly Jasper; part of South of Kramer) | West of Devers | Colorado River Substation | Whirlwind Substation Expansion Project | ELM Series Caps | Riverside Transmisison Riability Project (RTRP) | Del Amo | Lugo |
| **Recorded** | **Dec-25** | Expenditures | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| **Forecast** | **Jan-26** | Expenditures | 11,557 | - | - | - | - | - | 56 | 251 | 19 | 8 | - | - | 222 | 10,957 | 12 | 32 |
| | **Feb-26** | Expenditures | 13,209 | - | - | - | - | - | 38 | 109 | 46 | 14 | - | - | 142 | 12,818 | 5 | 35 |
| | **Mar-26** | Expenditures | 23,299 | - | - | - | - | - | 55 | 744 | 68 | 50 | - | - | 11,363 | 10,766 | 20 | 233 |
| | **Apr-26** | Expenditures | 15,142 | - | - | - | - | - | 55 | 161 | 260 | 50 | - | - | 4,908 | 9,420 | 50 | 238 |
| | **May-26** | Expenditures | 13,509 | - | - | - | - | - | 55 | 330 | 260 | 50 | - | - | 213 | 12,314 | 50 | 238 |
| | **Jun-26** | Expenditures | 21,001 | - | - | - | - | - | 55 | 4,035 | 260 | 50 | - | - | 214 | 16,099 | 50 | 238 |
| | **Jul-26** | Expenditures | 19,586 | - | - | - | - | - | 55 | 577 | 260 | 50 | - | - | 214 | 18,192 | - | 238 |
| | **Aug-26** | Expenditures | 32,419 | - | - | - | - | - | 55 | 725 | 260 | 50 | - | - | 212 | 30,880 | - | 238 |
| | **Sep-26** | Expenditures | 24,982 | - | - | - | - | - | 55 | 886 | 260 | 50 | - | - | 213 | 23,281 | - | 238 |
| | **Oct-26** | Expenditures | 26,342 | - | - | - | - | - | 20 | 443 | 260 | 50 | - | - | 257 | 25,074 | - | 238 |
| | **Nov-26** | Expenditures | 20,636 | - | - | - | - | - | 20 | 326 | 260 | 50 | - | - | 340 | 14,725 | - | 4,915 |
| | **Dec-26** | Expenditures | 25,013 | - | - | - | - | - | 373 | 1,064 | 600 | 78 | - | - | 2,869 | 14,925 | - | 5,104 |
| | **Jan-27** | Expenditures | 10,833 | - | - | - | - | - | - | - | 1,100 | - | - | - | 10 | 5,569 | - | 4,154 |
| | **Feb-27** | Expenditures | 21,306 | - | - | - | - | - | - | - | 1,100 | - | - | - | 10 | 5,569 | - | 14,627 |
| | **Mar-27** | Expenditures | 10,924 | - | - | - | - | - | - | - | 1,100 | - | - | - | 10 | 5,569 | - | 4,245 |
| | **Apr-27** | Expenditures | 10,982 | - | - | - | - | - | - | - | 1,100 | - | - | - | 10 | 5,569 | - | 4,303 |
| | **May-27** | Expenditures | 11,096 | - | - | - | - | - | - | - | 1,100 | - | - | - | 10 | 5,569 | - | 4,417 |
| | **Jun-27** | Expenditures | 11,101 | - | - | - | - | - | - | - | 1,100 | - | - | - | 15 | 5,569 | - | 4,417 |
| | **Jul-27** | Expenditures | 11,653 | - | - | - | - | - | - | - | 1,100 | - | - | - | 15 | 5,569 | - | 4,969 |
| | **Aug-27** | Expenditures | 12,688 | - | - | - | - | - | - | - | 1,100 | - | - | - | 15 | 5,569 | - | 6,004 |
| | **Sep-27** | Expenditures | 16,921 | - | - | - | - | - | - | - | 1,100 | - | - | - | 15 | 5,569 | - | 10,237 |
| | **Oct-27** | Expenditures | 23,246 | - | - | - | - | - | - | - | 1,100 | - | - | - | 15 | 5,569 | - | 16,562 |
| | **Nov-27** | Expenditures | 16,251 | - | - | - | - | - | - | - | 1,100 | - | - | - | 19 | 5,569 | - | 9,563 |
| | **Dec-27** | Expenditures | 95,176 | - | - | - | - | - | - | 72,588 | 1,430 | - | - | - | 9,318 | 5,434 | - | 6,406 |
| | **Total** | | | **-** | **-** | **-** | **-** | **-** | **892** | **82,238** | **16,343** | **550** | **-** | **-** | **30,629** | **266,146** | **188** | **101,890** |

## Incentive Closings

| Incentive Plant Closings | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Month | | Total All Projects | DCR | Tehachapi Segments 1 - 3A | Tehachapi Segments 3B & 3C | Tehachapi Segments 4-11 | Red Bluff Substation | Mesa | Alberhill | Calcite Southern (formerly Jasper; part of South of | West of Devers | Colorado River Substation | Whirlwind Substation Expansion | ELM Series Caps | Riverside Transmisison Riability Project (RTRP) | Del Amo | Lugo |
| **Recorded** | **Dec-25** | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| **Forecast** | **Jan-26** | Closings | 167 | - | - | - | - | - | 49 | - | - | 8 | - | - | 110 | - | - | - |
| | **Feb-26** | Closings | 115 | - | - | - | - | - | 22 | - | - | 14 | - | - | 79 | - | - | - |
| | **Mar-26** | Closings | 148 | - | - | - | - | - | 35 | - | - | 50 | - | - | 63 | - | - | - |
| | **Apr-26** | Closings | 4,843 | - | - | - | - | - | 35 | - | - | 50 | - | - | 4,758 | - | - | - |
| | **May-26** | Closings | 148 | - | - | - | - | - | 35 | - | - | 50 | - | - | 63 | - | - | - |
| | **Jun-26** | Closings | 44,893 | - | - | - | - | - | 35 | - | - | 7,728 | - | - | 37,131 | - | - | - |
| | **Jul-26** | Closings | 299 | - | - | - | - | - | 35 | - | - | 50 | - | - | 214 | - | - | - |
| | **Aug-26** | Closings | 297 | - | - | - | - | - | 35 | - | - | 50 | - | - | 212 | - | - | - |
| | **Sep-26** | Closings | 298 | - | - | - | - | - | 35 | - | - | 50 | - | - | 213 | - | - | - |
| | **Oct-26** | Closings | 307 | - | - | - | - | - | - | - | - | 50 | - | - | 257 | - | - | - |
| | **Nov-26** | Closings | 390 | - | - | - | - | - | - | - | - | 50 | - | - | 340 | - | - | - |
| | **Dec-26** | Closings | 2,972 | - | - | - | - | - | 26 | - | - | 78 | - | - | 2,869 | - | - | - |
| | **Jan-27** | Closings | 10 | - | - | - | - | - | - | - | - | - | - | - | 10 | - | - | - |
| | **Feb-27** | Closings | 10 | - | - | - | - | - | - | - | - | - | - | - | 10 | - | - | - |
| | **Mar-27** | Closings | 2,955 | - | - | - | - | - | 2,945 | - | - | - | - | - | 10 | - | - | - |
| | **Apr-27** | Closings | 12,743 | - | - | - | - | - | - | - | - | - | - | - | 10 | - | - | 12,733 |
| | **May-27** | Closings | 562 | - | - | - | - | - | - | - | - | - | - | - | 10 | - | - | 552 |
| | **Jun-27** | Closings | 567 | - | - | - | - | - | - | - | - | - | - | - | 15 | - | - | 552 |
| | **Jul-27** | Closings | 556 | - | - | - | - | - | - | - | - | - | - | - | 15 | - | - | 541 |
| | **Aug-27** | Closings | 1,591 | - | - | - | - | - | - | - | - | - | - | - | 15 | - | - | 1,576 |
| | **Sep-27** | Closings | 4,340 | - | - | - | - | - | - | - | - | - | - | - | 15 | - | - | 4,325 |
| | **Oct-27** | Closings | 6,791 | - | - | - | - | - | - | - | - | - | - | - | 15 | 151 | - | 6,625 |
| | **Nov-27** | Closings | 2,619 | - | - | - | - | - | - | - | - | - | - | - | 19 | - | - | 2,600 |
| | **Dec-27** | Closings | 40,317 | - | - | - | - | - | - | - | - | - | - | - | 9,318 | - | - | 30,999 |

## Beginning CWIP Closed to Plant in Service

| 2022 CWIP Balances closed in Forecast Period | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Month | | Total All Projects | DCR | Tehachapi Segments 1 - 3A | Tehachapi Segments 3B & 3C | Tehachapi Segments 4-11 | Red Bluff Substation | Mesa | Alberhill | Calcite Southern (formerly Jasper; part of South of | West of Devers | Colorado River Substation | Whirlwind Substation Expansion | ELM Series Caps | Riverside Transmisison Riability Project (RTRP) | Del Amo | Lugo |
| Recorded | Dec-25 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Forecast | Jan-26 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Feb-26 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Mar-26 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Apr-26 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | May-26 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Jun-26 | Closings | 32,818 | - | - | - | - | - | - | - | - | 7,677 | - | - | 25,141 | - | - | - |
| | Jul-26 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Aug-26 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Sep-26 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Oct-26 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Nov-26 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Dec-26 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Jan-27 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Feb-27 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Mar-27 | Closings | 2,395 | - | - | - | - | - | 2,395 | - | - | - | - | - | - | - | - | - |
| | Apr-27 | Closings | 1,381 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 1,381 |
| | May-27 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Jun-27 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Jul-27 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Aug-27 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Sep-27 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Oct-27 | Closings | 11 | - | - | - | - | - | - | - | - | - | - | - | - | 11 | - | - |
| | Nov-27 | Closings | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Dec-27 | Closings | 997 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 997 |

**Southern California Edison**
Mesa: Non-ISO Portions to be Removed
Closings and Expenditures
*(Nominal $000)*

**Expenditures**

| | 900959223 - Upgrade Mesa from a 230 | | | Total |
|---|---|---|---|---|
| Date | Charges | ISO % | Non-ISO | Expenditures |
| Jan-26 | 0.7 | 50.84% | 0.3 | 0.3 |
| Feb-26 | - | 50.84% | - | - |
| Mar-26 | - | 50.84% | - | - |
| Apr-26 | - | 50.84% | - | - |
| May-26 | - | 50.84% | - | - |
| Jun-26 | - | 50.84% | - | - |
| Jul-26 | - | 50.84% | - | - |
| Aug-26 | - | 50.84% | - | - |
| Sep-26 | - | 50.84% | - | - |
| Oct-26 | - | 50.84% | - | - |
| Nov-26 | - | 50.84% | - | - |
| Dec-26 | - | 50.84% | - | - |
| Jan-27 | - | 50.84% | - | - |
| Feb-27 | - | 50.84% | - | - |
| Mar-27 | - | 50.84% | - | - |
| Apr-27 | - | 50.84% | - | - |
| May-27 | - | 50.84% | - | - |
| Jun-27 | - | 50.84% | - | - |
| Jul-27 | - | 50.84% | - | - |
| Aug-27 | - | 50.84% | - | - |
| Sep-27 | - | 50.84% | - | - |
| Oct-27 | - | 50.84% | - | - |
| Nov-27 | - | 50.84% | - | - |
| Dec-27 | - | 50.84% | - | - |

**Closings**

| | 900959223 - Upgrade Mesa from a 230 | | | Total |
|---|---|---|---|---|
| Date | Charges | ISO % | Non-ISO | Closings |
| Jan-26 | 0.7 | 50.84% | 0.3 | 0.320 |
| Feb-26 | - | 50.84% | - | - |
| Mar-26 | - | 50.84% | - | - |
| Apr-26 | - | 50.84% | - | - |
| May-26 | - | 50.84% | - | - |
| Jun-26 | - | 50.84% | - | - |
| Jul-26 | - | 50.84% | - | - |
| Aug-26 | - | 50.84% | - | - |
| Sep-26 | - | 50.84% | - | - |
| Oct-26 | - | 50.84% | - | - |
| Nov-26 | - | 50.84% | - | - |
| Dec-26 | - | 50.84% | - | - |
| Jan-27 | - | 50.84% | - | - |
| Feb-27 | - | 50.84% | - | - |
| Mar-27 | - | 50.84% | - | - |
| Apr-27 | - | 50.84% | - | - |
| May-27 | - | 50.84% | - | - |
| Jun-27 | - | 50.84% | - | - |
| Jul-27 | - | 50.84% | - | - |
| Aug-27 | - | 50.84% | - | - |
| Sep-27 | - | 50.84% | - | - |
| Oct-27 | - | 50.84% | - | - |
| Nov-27 | - | 50.84% | - | - |
| Dec-27 | - | 50.84% | - | - |

**Southern California Edison**
RTRP: Non-ISO Portions to be Removed
Closings and Expenditures
*(Nominal $000)*

**Expenditures**

| | 801979678 - RTRP-Real Property | | |
|---|---|---|---|
| Date | Charges | ISO % | Non-ISO |
| Jan-26 | - | 99.90% | - |
| Feb-26 | - | 99.90% | - |
| Mar-26 | - | 99.90% | - |
| Apr-26 | - | 99.90% | - |
| May-26 | - | 99.90% | - |
| Jun-26 | - | 99.90% | - |
| Jul-26 | - | 99.90% | - |
| Aug-26 | - | 99.90% | - |
| Sep-26 | - | 99.90% | - |
| Oct-26 | - | 99.90% | - |
| Nov-26 | - | 99.90% | - |
| Dec-26 | - | 99.90% | - |
| Jan-27 | - | 99.90% | - |
| Feb-27 | - | 99.90% | - |
| Mar-27 | - | 99.90% | - |
| Apr-27 | - | 99.90% | - |
| May-27 | - | 99.90% | - |
| Jun-27 | - | 99.90% | - |
| Jul-27 | - | 99.90% | - |
| Aug-27 | - | 99.90% | - |
| Sep-27 | - | 99.90% | - |
| Oct-27 | - | 99.90% | - |
| Nov-27 | - | 99.90% | - |
| Dec-27 | - | 99.90% | - |

**Closings**

| | 801979678 - RTRP-Real Property | | |
|---|---|---|---|
| Date | Charges | ISO % | Non-ISO |
| Jan-26 | - | 99.90% | - |
| Feb-26 | - | 99.90% | - |
| Mar-26 | - | 99.90% | - |
| Apr-26 | - | 99.90% | - |
| May-26 | - | 99.90% | - |
| Jun-26 | - | 99.90% | - |
| Jul-26 | - | 99.90% | - |
| Aug-26 | - | 99.90% | - |
| Sep-26 | - | 99.90% | - |
| Oct-26 | - | 99.90% | - |
| Nov-26 | - | 99.90% | - |
| Dec-26 | - | 99.90% | - |
| Jan-27 | - | 99.90% | - |
| Feb-27 | - | 99.90% | - |
| Mar-27 | - | 99.90% | - |
| Apr-27 | - | 99.90% | - |
| May-27 | - | 99.90% | - |
| Jun-27 | - | 99.90% | - |
| Jul-27 | - | 99.90% | - |
| Aug-27 | - | 99.90% | - |
| Sep-27 | - | 99.90% | - |
| Oct-27 | - | 99.90% | - |
| Nov-27 | - | 99.90% | - |
| Dec-27 | - | 99.90% | - |

**Southern California Edison**
ELM: Non-ISO Portions to be Removed
Closings and Expenditures
*(Nominal $000)*

**Expenditures**

| | 7546-1 - ELM - Potential CO's | | |
|---|---|---|---|
| Date | Charges | ISO % | Non-ISO |
| Jan-26 | - | 100.00% | - |
| Feb-26 | - | 100.00% | - |
| Mar-26 | - | 100.00% | - |
| Apr-26 | - | 100.00% | - |
| May-26 | - | 100.00% | - |
| Jun-26 | - | 100.00% | - |
| Jul-26 | - | 100.00% | - |
| Aug-26 | - | 100.00% | - |
| Sep-26 | - | 100.00% | - |
| Oct-26 | - | 100.00% | - |
| Nov-26 | - | 100.00% | - |
| Dec-26 | 377.0 | 100.00% | - |
| Jan-27 | - | 100.00% | - |
| Feb-27 | - | 100.00% | - |
| Mar-27 | - | 100.00% | - |
| Apr-27 | - | 100.00% | - |
| May-27 | - | 100.00% | - |
| Jun-27 | - | 100.00% | - |
| Jul-27 | - | 100.00% | - |
| Aug-27 | - | 100.00% | - |
| Sep-27 | - | 100.00% | - |
| Oct-27 | - | 100.00% | - |
| Nov-27 | - | 100.00% | - |
| Dec-27 | - | 100.00% | - |

**Closings**

| | 7546-1 - ELM - Potential CO's | | |
|---|---|---|---|
| Date | Charges | ISO % | Non-ISO |
| Jan-26 | - | 100.00% | - |
| Feb-26 | - | 100.00% | - |
| Mar-26 | - | 100.00% | - |
| Apr-26 | - | 100.00% | - |
| May-26 | - | 100.00% | - |
| Jun-26 | - | 100.00% | - |
| Jul-26 | - | 100.00% | - |
| Aug-26 | - | 100.00% | - |
| Sep-26 | - | 100.00% | - |
| Oct-26 | - | 100.00% | - |
| Nov-26 | - | 100.00% | - |
| Dec-26 | 377.0 | 100.00% | - |
| Jan-27 | - | 100.00% | - |
| Feb-27 | - | 100.00% | - |
| Mar-27 | - | 100.00% | - |
| Apr-27 | - | 100.00% | - |
| May-27 | - | 100.00% | - |
| Jun-27 | - | 100.00% | - |
| Jul-27 | - | 100.00% | - |
| Aug-27 | - | 100.00% | - |
| Sep-27 | - | 100.00% | - |
| Oct-27 | - | 100.00% | - |
| Nov-27 | - | 100.00% | - |
| Dec-27 | - | 100.00% | - |

**Southern California Edison**
Alberhill: Non-ISO Portions to be Removed
Closings and Expenditures
*(Nominal $000)*

**Expenditures**

| | 800063633 - Alberhill-Real Property | | |
|---|---|---|---|
| Date | Charges | ISO % | Non-ISO |
| Jan-26 | 328.1 | 52.40% | 156.198 |
| Feb-26 | 207.6 | 52.40% | 98.814 |
| Mar-26 | 1,406.4 | 52.40% | 669.461 |
| Apr-26 | 173.5 | 52.40% | 82.581 |
| May-26 | 182.7 | 52.40% | 86.954 |
| Jun-26 | 7,053.0 | 52.40% | 3,357.208 |
| Jul-26 | 185.6 | 52.40% | 88.336 |
| Aug-26 | 381.5 | 52.40% | 181.607 |
| Sep-26 | 763.3 | 52.40% | 363.347 |
| Oct-26 | 187.8 | 52.40% | 89.412 |
| Nov-26 | 154.0 | 52.40% | 73.292 |
| Dec-26 | 1,754.3 | 52.40% | 835.040 |
| Jan-27 | - | 52.40% | - |
| Feb-27 | - | 52.40% | - |
| Mar-27 | - | 52.40% | - |
| Apr-27 | - | 52.40% | - |
| May-27 | - | 52.40% | - |
| Jun-27 | - | 52.40% | - |
| Jul-27 | - | 52.40% | - |
| Aug-27 | - | 52.40% | - |
| Sep-27 | - | 52.40% | - |
| Oct-27 | - | 52.40% | - |
| Nov-27 | - | 52.40% | - |
| Dec-27 | 86,203.4 | 52.40% | 41,032.839 |

**Closings**

| | 800063633 - Alberhill-Real Property | | |
|---|---|---|---|
| Date | Charges | ISO % | Non-ISO |
| Jan-26 | - | 52.40% | - |
| Feb-26 | - | 52.40% | - |
| Mar-26 | - | 52.40% | - |
| Apr-26 | - | 52.40% | - |
| May-26 | - | 52.40% | - |
| Jun-26 | - | 52.40% | - |
| Jul-26 | - | 52.40% | - |
| Aug-26 | - | 52.40% | - |
| Sep-26 | - | 52.40% | - |
| Oct-26 | - | 52.40% | - |
| Nov-26 | - | 52.40% | - |
| Dec-26 | - | 52.40% | - |
| Jan-27 | - | 52.40% | - |
| Feb-27 | - | 52.40% | - |
| Mar-27 | - | 52.40% | - |
| Apr-27 | - | 52.40% | - |
| May-27 | - | 52.40% | - |
| Jun-27 | - | 52.40% | - |
| Jul-27 | - | 52.40% | - |
| Aug-27 | - | 52.40% | - |
| Sep-27 | - | 52.40% | - |
| Oct-27 | - | 52.40% | - |
| Nov-27 | - | 52.40% | - |
| Dec-27 | - | 52.40% | - |

**Southern California Edison**
Alberhill: Non-ISO Portions to be Removed
Closings and Expenditures
*(Nominal $000)*

**Expenditures**

| | 800796373 - Alberhill-Real Property | | | |
|---|---|---|---|---|
| Date | Charges | ISO % | Non-ISO | |
| Jan-26 | 1.3 | 49.00% | 0.686 | |
| Feb-26 | 0.8 | 49.00% | 0.422 | |
| Mar-26 | 11.8 | 49.00% | 6.018 | |
| Apr-26 | 11.8 | 49.00% | 6.018 | |
| May-26 | 11.8 | 49.00% | 6.018 | |
| Jun-26 | 17.7 | 49.00% | 9.027 | |
| Jul-26 | 17.7 | 49.00% | 9.027 | |
| Aug-26 | 29.5 | 49.00% | 15.045 | |
| Sep-26 | 29.5 | 49.00% | 15.045 | |
| Oct-26 | 29.5 | 49.00% | 15.045 | |
| Nov-26 | 35.4 | 49.00% | 18.054 | |
| Dec-26 | 50.9 | 49.00% | 25.972 | |
| Jan-27 | - | 49.00% | - | |
| Feb-27 | - | 49.00% | - | |
| Mar-27 | - | 49.00% | - | |
| Apr-27 | - | 49.00% | - | |
| May-27 | - | 49.00% | - | |
| Jun-27 | - | 49.00% | - | |
| Jul-27 | - | 49.00% | - | |
| Aug-27 | - | 49.00% | - | |
| Sep-27 | - | 49.00% | - | |
| Oct-27 | - | 49.00% | - | |
| Nov-27 | - | 49.00% | - | |
| Dec-27 | 10,646.2 | 49.00% | 5,429.585 | |

**Closings**

| | 800796373 - Alberhill-Real Property | | |
|---|---|---|---|
| Date | Charges | ISO % | Non-ISO |
| Jan-26 | - | 49.00% | - |
| Feb-26 | - | 49.00% | - |
| Mar-26 | - | 49.00% | - |
| Apr-26 | - | 49.00% | - |
| May-26 | - | 49.00% | - |
| Jun-26 | - | 49.00% | - |
| Jul-26 | - | 49.00% | - |
| Aug-26 | - | 49.00% | - |
| Sep-26 | - | 49.00% | - |
| Oct-26 | - | 49.00% | - |
| Nov-26 | - | 49.00% | - |
| Dec-26 | - | 49.00% | - |
| Jan-27 | - | 49.00% | - |
| Feb-27 | - | 49.00% | - |
| Mar-27 | - | 49.00% | - |
| Apr-27 | - | 49.00% | - |
| May-27 | - | 49.00% | - |
| Jun-27 | - | 49.00% | - |
| Jul-27 | - | 49.00% | - |
| Aug-27 | - | 49.00% | - |
| Sep-27 | - | 49.00% | - |
| Oct-27 | - | 49.00% | - |
| Nov-27 | - | 49.00% | - |
| Dec-27 | - | 49.00% | - |

**Southern California Edison Company**
Incentive CWIP - FERC Projects Detail

| Month | TRTP All Segments | DCR | South of Kramer | West of Devers | Red Bluff | Whirlwind | Colorado River | Mesa | Alberhill | Eldorado-Lugo-Mohave | Del Amo | Lugo | Rancho Vista | RTRP | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *Dec-24* | 638,209 | - | 7,136,416 | 7,150,659 | - | - | - | - | 30,295,734 | 148,822,787 | 1,713,406 | 1,175,144 | - | 37,116,048 | 234,048,404 |
| *Jan-25* | 638,209 | - | 7,170,101 | 7,209,073 | - | - | - | - | 30,448,597 | 148,855,524 | 1,908,697 | 1,345,231 | - | 37,483,136 | 235,058,566 |
| *Feb-25* | 639,128 | - | 7,243,215 | 7,217,460 | - | - | - | - | 30,696,126 | 149,325,389 | 2,007,091 | 1,578,094 | - | 37,690,005 | 236,396,508 |
| *Mar-25* | 638,951 | - | 7,308,284 | 7,230,303 | - | - | - | - | 31,513,605 | 147,526,069 | 2,160,666 | 2,269,085 | - | 38,095,340 | 236,742,303 |
| *Apr-25* | 641,694 | - | 7,354,862 | 7,330,757 | - | - | - | - | 32,127,565 | 156,929,480 | 2,418,749 | 2,525,092 | - | 44,444,486 | 253,772,684 |
| *May-25* | 641,380 | - | 7,388,059 | 7,343,831 | - | - | - | 5,006 | 32,425,162 | 158,941,871 | 2,638,010 | 2,815,982 | - | 47,936,251 | 260,135,551 |
| *Jun-25* | 641,380 | - | 7,405,820 | 7,592,317 | - | - | - | 14,509 | 32,647,195 | 58,906,133 | 3,068,366 | 3,280,266 | - | 51,039,472 | 164,595,458 |
| *Jul-25* | - | - | 7,447,013 | 7,622,154 | - | - | - | 121,518 | 32,941,898 | 59,041,453 | 3,280,155 | 3,516,580 | - | 54,654,536 | 168,625,307 |
| *Aug-25* | - | - | 7,490,183 | 7,621,106 | - | - | - | 259,680 | 33,257,890 | 59,126,781 | 3,615,718 | 3,799,894 | - | 60,325,944 | 175,497,195 |
| *Sep-25* | - | - | 7,515,696 | 7,621,574 | - | - | - | 330,545 | 33,905,073 | 74,446,333 | 3,697,422 | 4,028,221 | - | 66,369,981 | 197,914,845 |
| *Oct-25* | - | - | 7,579,107 | 7,625,943 | - | - | - | 351,173 | 34,215,877 | 74,560,239 | 3,944,738 | 4,452,805 | - | 87,323,298 | 220,053,180 |
| *Nov-25* | - | - | 7,591,438 | 7,634,088 | - | - | - | 374,478 | 35,975,922 | 74,648,251 | 3,737,973 | 4,739,946 | - | 97,994,337 | 232,696,431 |
| *Dec-25* | - | - | 7,677,115 | 7,677,192 | - | - | - | 2,395,429 | 36,562,002 | 25,140,636 | 3,773,553 | 4,943,069 | - | 105,498,043 | 193,667,038 |
| ***13 Mo. Avg*** | **344,535** | **-** | **7,408,254** | **7,452,035** | **-** | **-** | **-** | **296,334** | **32,847,127** | **102,790,073** | **2,920,349** | **3,113,031** | **-** | **58,920,837** | **216,092,575** |

| Month | TRTP All Segments | DCR | South of Kramer | West of Devers | Red Bluff | Whirlwind | Colorado River | Mesa | Alberhill | Eldorado-Lugo-Mohave | Del Amo | Lugo | Rancho Vista | RTRP | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *Dec-24* | 638,209 | - | 7,136,416 | 7,150,659 | - | - | - | - | 30,295,734 | 148,822,787 | 1,713,406 | 1,175,144 | - | 37,116,048 | 234,048,404 |
| *Jan-25* | 638,209 | - | 7,170,101 | 7,209,073 | - | - | - | - | 30,448,597 | 148,855,524 | 1,908,697 | 1,345,231 | - | 37,483,136 | 235,058,566 |
| *Feb-25* | 639,128 | - | 7,243,215 | 7,217,460 | - | - | - | - | 30,696,126 | 149,325,389 | 2,007,091 | 1,578,094 | - | 37,690,005 | 236,396,508 |
| *Mar-25* | 638,951 | - | 7,308,284 | 7,230,303 | - | - | - | - | 31,513,605 | 147,526,069 | 2,160,666 | 2,269,085 | - | 38,095,340 | 236,742,303 |
| *Apr-25* | 641,694 | - | 7,354,862 | 7,330,757 | - | - | - | - | 32,127,565 | 156,929,480 | 2,418,749 | 2,525,092 | - | 44,444,486 | 253,772,684 |
| *May-25* | 641,380 | - | 7,388,059 | 7,343,831 | - | - | - | 5,006 | 32,425,162 | 158,941,871 | 2,638,010 | 2,815,982 | - | 47,936,251 | 260,135,551 |
| *Jun-25* | 641,380 | - | 7,405,820 | 7,592,317 | - | - | - | 14,509 | 32,647,195 | 58,906,133 | 3,068,366 | 3,280,266 | - | 51,039,472 | 164,595,458 |
| *Jul-25* | - | - | 7,447,013 | 7,622,154 | - | - | - | 121,518 | 32,941,898 | 59,041,453 | 3,280,155 | 3,516,580 | - | 54,654,536 | 168,625,307 |
| *Aug-25* | - | - | 7,490,183 | 7,621,106 | - | - | - | 259,680 | 33,257,890 | 59,126,781 | 3,615,718 | 3,799,894 | - | 60,325,944 | 175,497,195 |
| *Sep-25* | - | - | 7,515,696 | 7,621,574 | - | - | - | 330,545 | 33,905,073 | 74,446,333 | 3,697,422 | 4,028,221 | - | 66,369,981 | 197,914,845 |
| *Oct-25* | - | - | 7,579,107 | 7,625,943 | - | - | - | 351,173 | 34,215,877 | 74,560,239 | 3,944,738 | 4,452,805 | - | 87,323,298 | 220,053,180 |
| *Nov-25* | - | - | 7,591,438 | 7,634,088 | - | - | - | 374,478 | 35,975,922 | 74,648,251 | 3,737,973 | 4,739,946 | - | 97,994,337 | 232,696,431 |
| *Dec-25* | - | - | 7,677,115 | 7,677,192 | - | - | - | 2,395,429 | 36,562,002 | 25,140,636 | 3,773,553 | 4,943,069 | - | 105,498,043 | 193,667,038 |